

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER-	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.			8. Farm or Lease Name Alice Paddock
Address of Operator P.O. Box 670 Hobbs, NM 88240			9. Well No. 7
Location of Well UNIT LETTER <u>B</u> <u>750</u> FEET FROM THE <u>North</u> LINE AND <u>2130 2310</u> FEET FROM <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.			10. Field and Pool, or Whdcat Wantz Abo
15. Elevation (Show whether DF, RT, CR, etc.) 3359' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Recompletion</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 7440' and capped with 35' of cement. Perforated 7383' - 6675' (38 holes).
Acidized with 5000 gallons 15% NEFE HCL. Fracture treated with 24000 gallons 20%
gelled HCL, 56000 gallons 40# XL Gel, 8000 gallons 15% NEFE HCL. Returned to production.
Work performed 2/3/87 - 2/17/87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Staff Drilling Engineer DATE 3-20-1987

ORIGINAL SIGNED BY JERRY SEXTON
PROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAR 30 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 27 1987
OCD
HOBBS OFFICE