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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

|  |
|--|
| 5A. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name<br>Alice Paddock   |
| 9. Well No.<br>7   |
| 10. Field and Pool, or Willcat<br>Wantz Abo  |
| 12. County<br>Lea  |
| 19. Proposed Depth<br>Abo  |
| 19A. Formation<br>Abo  |
| 20. Rotary or C.T.<br>Pulling Unit   |
| 21. Elevations (Show whether DF, RT, etc.)<br>3359' GL   |
| 21A. Kind & Status Plug. Bond<br>Blanket   |
| 21B. Drilling Contractor<br>Unknown  |
| 22. Approx. Date Work will start<br>A.S.A.P.   |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|   |
|---|
| 1a. Type of Work<br>DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>  |
| b. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |
| 2. Name of Operator<br>Chevron U.S.A. Inc.  |
| 3. Address of Operator<br>P.O. Box 670 Hobbs, NM 88240  |
| 4. Location of Well<br>UNIT LETTER B LOCATED 750 FEET FROM THE North LINE<br>2130 East LINE OF SEC. 1 TWP. 22S RGE. 37E NMPM  |
| 23. PROPOSED CASING AND CEMENT PROGRAM  |

| SIZE OF HOLE  | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|---------------|----------------|-----------------|---------------|-----------------|----------|
| No New Casing |                |                 |               |                 |          |

P&A Granite Wash. Recomplete in the Abo. Set CIBP @ 7440' and cap with 35' of cement. Test CIBP and casing to 500 psi for 30 minutes. Perforate 6675' - 7383'. Acidize and fracture treat as necessary. Return to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. E. Akpin Title Staff Drilling Engineer Date 1-22-1987

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE JAN 28 1987  
CONDITIONS OF APPROVAL, IF ANY:

