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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ ☒ **XX**
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement No.

8. Farm or Lease Name

Alice Paddock

9. Well No.

7

10. Field and Loc., or Wildcat

Wantz Granite Wash

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER **B** LOCATED **750** FEET FROM THE **North** LINE AND **2310** FEET FROM

THE **East** LINE OF SEC. **1** TWP. **22-S** RGE. **37-E** NMPM

12. County

Lea

15. Date Spudded 6-26-75	16. Date T.D. Reached 7-13-75	17. Date Compl. (Ready to Prod.) 7-19-75	18. Elevations (DF, RKB, RT, GR, etc.) 3359' GL	19. Elev. --
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20. Total Depth 7801	21. Plug Back T.D. 7640'	22. If Multiple Compl., How Many Singel	23. Intervals Drilled By Rotary Tools 0 - 7801
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24. Producing Interval(s), of this completion - Top, Bottom, Name

7452' to 7484'

No

26. Type Electric and Other Logs Run

Gamma-Ray - Compensated Acoustic

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
8-5/8"	24#	1300'	11"	500 sacks (Circulated)	
5-1/2"	15.5 & 20#	7801'	5-1/2"	1300 sacks (TOC at 2210')	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-3/8"	7480'	--

31. Perforation Record (Interval, size and number)

Perforated 5-1/2" casing with 4, 1/2" JHPF at 7452-54' and 7482-84'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7452 - 7484'	3000 gal of 15% NEacid

33. PRODUCTION

Date First Production 7-19-75	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
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Date of Test 8-19-75	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 50	Oil - Bbl. 50	Gas - MCF --	Water - Bbl. 102	Gas - Bbl. --
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Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 50	Oil - Bbl. 50	Gas - MCF --	Water - Bbl. 102	Oil Gravity - API (corr.) 39.6
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

C. L. Morrill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

O. T. Berlin

TITLE **Area Engineer**

DATE **August 19, 1975**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1245'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1305'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2454'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2572'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3388'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3952'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5140'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Dinebry	5580'	T. Gr. Wash	7492'	T. Morrison
T. Tubb	6052'	T. Granite	7642'	T. Todilto
T. Drinkard	6375'	T. Delaware Sand		T. Entrada
T. Abo	6656'	T. Bone Springs		T. Wingate
T. Wolfcamp		T. Detrital	7468'	T. Chinle
T. Penn.		T. _____		T. Permian
T. Cisco (Bough C)		T. _____		T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1245'		Red Beds				
	2572'		Salt & Anhy				
	3952'		Dolo & SS				
	6656'		Dolo & LS				
	7468'		Dolo, LS & Shale				
	7492'		Dolo, LS, Chert, SS & Shale				
	7642'		Granite Wash				
	7801'		Granite				