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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Alice Paddock	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Wantz Granite Wash	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, N.M. 88240
4. Location of Well
UNIT LETTER <u>B</u> <u>750</u> FEET FROM THE <u>north</u> LINE AND <u>2310'</u> FEET FROM THE <u>east</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3359' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7801' TD.  
Reached total depth of 7-7/8" hole at 7801' at 6:00 p.m., 7-13-75. Ran 1 jt, 21.32', 5 1/2" OD 20# N-80 LT&C Casing with guide shoe and float collar and 209 joints and 1 cut jt 7768.08', 5 1/2" OD 15.50# K-55 LT&C R-3 casing set at 7801' with float collar at 7780'. Cemented with 600 sacks Class C with 16% gel and .2% CFR-2 followed with 700 sacks Class C with .5% CFR-2. MPP 2200#. Plug down at 9:30 p.m., 7-14-75 with 2700#. WOC 8 hours. Temperature survey indicated top of cement at 2210'. WOC over 48 hours. Tested casing with 1000# 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. Barbary</u>	TITLE <u>Area Engineer</u>	DATE <u>7-18-75</u>
Orig. Signed By <u>John Runyan</u>	<u>Geologist</u>	
APPROVED BY <u>Geologist</u>	TITLE <u>Geologist</u>	DATE <u>Jul 22 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

RELIEVED

JUL 21 1975

U.S. AIR FORCE  
COMM.