

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Alice Paddock
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER <u>B</u> <u>750</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3359' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start-up, and proposed work) SEE RULE 1103.

Moranco Drilling Company spudded 11" hole at 11:30 AM, June 26, 1975. Drilled to 1300'. Ran 30 joints and 1 cut joint, 1288' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1300' with 300 sacks of Class C cement with 4% gel and 2% Ca C12 and 200 sacks of Class C with 2% Ca C12. Cement circulated. WOC 16 hours. Tested casing with 1100#, 30 minutes, OK.

Cemented as permitted by Rule 107, Option 2, with 265 CF cement thru zone of interest with Southwestern El Torro cement containing 2% Ca C12, mixed at 80° with estimated formation temperature of 70°, with cement strength of 2080#.

Started drilling 7-7/8" hole at 1300' at 5:00 AM, June 28, 1975

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. Zarb</u>	TITLE <u>Area Engineer</u>	DATE <u>June 30, 1975</u>
Orig. Signed by John Kenyon	Geologist	
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		