District {

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec. NM 87410

State of New Mexico Enc , Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

District IV 2040 South Pacheco	o. Santa Fe		5		Santa	ı re, l	NIVI 87	505			_	7 AME	VDED DED
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			Operator	Dama as	nd Address		AIND A	CHOI	UZA				·-···
Chevron U.	S.A. In	- Operator	name ar	nd Address				² OGRID Number					
P.O. Box 1150										4323			
Midland, TX 79702										³ Reason for Filing Code			
	PI Number					⁵ Pool N	ama	CG EFFECTIVE 7/1/98					
30-0 3	0-025-29	5056			D	LINEDE						⁶ Po	ol Code
30-0 30-025-25056 BL								& GAS (0	IL)	06660			6660
0005							Property			⁹ Well Number			l Number
	Surface	I.ocat	tion			п. ј.	MALLER	RN (NCT-D))				12
UL or lot no.	Section	Townsh		nge	Lot. Idn	F . 6		1		1			
K	6	22	- 1	_	Lot. Ian	Feet fro		North/Sou		Feet from the	East/V	Vest line	County
	Bottom			37E		2	130	SOU	TH	1860	WE	ST	LEA
JL or lot no.	Section	Townsh			T								
				nge	Lot. Idn	Feet fro	om the	North/Sou	th Line	Feet from the	East/V	Vest line	County
Lse Code P	¹³ Produci	ng Method P	Code 14		onnection Date 3/2/79	15 C	:-129 Per	mit Number	16	C-129 Effective	Date	¹⁷ C-129	Expiration Dat
I. Oil and	Gas T					- -			<u> </u>				
8 Transporter OGRID	Transporte and Add				20 POD 21 O/G			22 POD ULSTR Location					
022628	TEXA	TEXAS NEW MEXICO PIPELINE								and Description			
ULLUEU		5568 T		. 41			07129	10	0				
	DEN	/ER, CO	8021	7						A-	-6-22S	-37E	
024650	DYNE	GY MID	STREAM :	SERVI	CES, LP		071293	20					·
	1000	LOUIS TON, T	IANA, SI	UITE	5800		0/129	30	G				
	X 770	02-50	50					A-6-22S-37E					
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					· .								
7. Produce	ed Wate	er											
²³ POD						24 PC	OD ULST	R Location a	nd Desc	ription			
0712950	0												
. Well Cor	mpletio	n Data	l						· · · · · · · · · · · · · · · · · · ·				
25 Spud Date 26 Ready Date				ate 27 TD			²⁸ PBTD			²⁹ Perforations ³⁰ DHC, DC, MC			C DC 1/C
									Tetiorati	10113	DHC, DC, MC		
31 Hole	Size		32 (32 Casing & Tubing Size			33 Depth Set		³⁴ Sacks Ce		acks Ceme	ment	
										Sacks Cerrein			
													
									···				
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Well Tes									·				
5 Date New Oil	36	Gas Deliv	ery Date		37 Test Date		³⁸ Te	st Length	3	¹⁹ Tbg. Pressure		⁴⁰ Csg.	Pressure
												· - 6 *	
11 Choke Size		⁴² Oil		⁴³ Water			44 Gas			⁴⁵ AOF		46 Test Method	
										AOF		Test Method	
hereby certify th	at the rules	of the Oil	Conservat	ion Div	ision have been								
olied with and the	at the intori	mation giv	en above is	s true ar	nd complete to			OIL	CONS	ERVATION 1	DIVISI	ON	
nature:	CR	inle	U			App	proved by:	· /*··	ripat er	HENED 6	Y		
ted name.		7	//			Tit	le.	``.		a devent			
K. RIPLEY			<u> </u>			111.			F	_t : 27 H			ĺ
e: <u>CHNICAL ASS</u>	TUATE					App	roval Date	e:					·
	TOTAIN		Phone			#-		1:31					
11/2/98			- none,	(915)	687-7148								
f this is a change	of operato	r fill in the	OGRID n	umber a	and name of the	previou	s operator						
													
	Previou	is Operator	r Signature				Printed	Name		ν	Title		Date