State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

| DISTRICT HI 1000 Rio Benzos Rd., Astec, NM 87410 | Santa Fe, New Mexico 87504-2088 | | | | | | | | |
|---|---------------------------------|---|--|---|--------------|-----------|---------------------------------------|---------------|--|
| HEGOEST FOR ALLOWABLE AND AUTHORIZATION | | | | | | | | | |
| I. Opening | TOTRAN | ISPORT OIL | AND NA | TURAL GA | | PI No. | · · · · · · · · · · · · · · · · · · · | | |
| Chevron U.S.A., | Inc. | | | | 1 | 025- | 2505 | 6 | |
| P. O. Box 670, Hobbs, New Mexico 88240 | | | | | | | | | |
| Rescon(s) for Filing (Check proper box) Neiv Well Change in Transporter of: Recompletion On Change in Transporter of: Recompletion Change in Transporter of: Change in Transporter of: Change in Transporter of: Change in Transporter of: Change in Transporter of: | | | | | | | | | |
| if change of operator give name rad atition of previous operator | | | | | | | | | |
| IL DESCRIPTION OF WELL AND LEASE | | | | | | | | | |
| H.T. Mattern(NCT-B) 12 Drinkard | | | | | | | | | |
| Unit Letter K: 2/30 Post From The Louth Line and 1860 Fost From The West Line | | | | | | | | | |
| Section 06 Township 22 S Range 37E, NMPM, Lea County | | | | | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | | | | |
| reams or Authorized Transporter of Oil [27] or Condensale | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Pride Pipeline Company Name of Authorized Transporter of Casinghead Gas | | | | P.O. Box 2436, Abilene, Texas 79604 Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Warren fet If well produces oil or liquids, give location of tanks. | Unit Sec. 1 | le gas actual | | Whea | 1 | | | | |
| | ing order number: R-7233 DIVC. | | | | | | | | |
| IV. COMPLETION DATA | | | | | | | | | |
| Designate Type of Completion | - (X) | Ges Well | New Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Compl. Ready to P | rod. | Total Depth | <u>. </u> | <u> </u> | P.B.T.D. | · · · · · · · · · · · · · · · · · · · | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing For: | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | | | | | Depth Casing Shoe | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | | |
| | | | | | | | | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE | | | | | | | | | |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed ton alloundle for this death on he for \$1/1.24 hours?) | | | | | | | | | |
| Date First New Oil Rua To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | | | | | | | |
| Length of Test | Tubing Pressure | Casing Pressure | | | Choke Size | | | | |
| Actual Prod. During Test | Oil - Bbis. | | Water - Bbis. | | | Gus- MCF | | | |
| GAS WELL | 1 | | L | | | L | | | |
| Actual Prod. Test - MCF/D | Leegth of Test | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | |
| Testing Method (pitet, back pr.) | Tubing Pressure (Shut-is | Casing Pressure (Shut-la) | | | Choke Size | | | | |
| VI OPERATOR CERTIFICATE OF CO. | | | | | | | | | |
| VL OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above | | | OIL CONSERVATION DIVISION JAN 0 5 1990 | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | JAN 0 5 1990 | | | | | | |
| XMM and | | | | Date Approved | | | | | |
| Signature C. L. Mecrill NM Acea Supt | | | | Ву | | | | | |
| Printed Name Title | | | ORIGINAL SIGNED BY JERRY SEXTON Title DISTRICT I SUPERVISOR | | | | | | |
| 12-22-89 505/393-4/2/ Date Telephone No. | | | | I IUG | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recomplated walls.

 5) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DED 2) (2009)

MORES OFFICE