

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
REGULATOR	

Gulf Oil Corporation

Address

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

DHC Blinebry, Tubb, Drinakrd

(R-7238)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
H. T. Mattern (NCT-D)	12	Tubb	State, Federal or Fee	Fee
Location				
Unit Letter	K	2130	Feet From The	South Line and
Line of Section	6	Township	22S	Range
			37E	NMPM, Lea
				Cou

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline	Box 1510, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum	Box 1589, Tulsa, OK 74100					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	1	22S	37E	Yes	8-2-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. R
XX								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-15-83	5-18-83	6800'	6759'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3454' GL	Tubb	5478'	6100'					
Perforations			Depth Casing Shoe					
5478'-6657'			--					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
No New Casing								

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

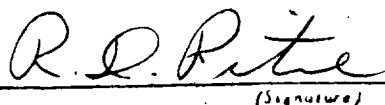
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-19-83	5-21-83	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	35#	0#	--
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
9	2	7	8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Area Engineer

(Title)

6-6-83

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 15 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.

Separate Forms C-104 must be filed for each pool in non-completed wells.

RECEIVED
JUN 8 1983
HOBBS OFFICE