

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-D)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 12
4. Location of Well UNIT LETTER <u>K</u> <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>1860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3454' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>TA Tubb & Drinkard, recomplate Blinebry</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with rods and tubing. Set CIBP at 6100', test casing 1000#. Perf 5478-80', 5502-04', 5526-28', 5558-60', 5604-06', 5668-70', 5704-04' with (2) 1/2" JHPF. Acidize with 2100 gals 15% NEFE HCL, (42) RCNB's. AIR 6 BPM, avg pres 2400#, ISIP 1300#. Frac with 57,000 gals pad, 1400 gals 15% NEFE HCL, 73,500# 20/40 sand, (24) RCNB's. AIR 17.5 BPM, avg pres 3900#, ISIP 1500#. RIH with rods and new pump, spaced out and hung on. Complete after TA Tubb & Drinkard, recomplate Blinebry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pitter TITLE Area Engineer DATE 8-12-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT ASUPR. DATE AUG 16 1982

CONDITIONS OF APPROVAL

RECEIVED

AUG 13 1982

C.C.D.
HOBBS OFFICE