

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator
Gulf Oil Corporation
Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. T. Mattern (NCT-D)	Well No. 12	Pool Name, including Formation Tubb R-5911	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter K ; 2130 Feet From The South Line and 1860 Feet From The West Line of Section 6 Township 22-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74100					
If well produces oil or liquids, give location of tanks.	Unit A	Soc. 1	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number: **PLC-52**

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim Res'n.	Full Res'n.
Date Spaced Recompleted 11-2-78	Date Compl. Ready to Prod. 11-10-78	Total Depth 6800'	P.B.T.D. 6450'					
Elevations (DF, RKB, RT, GR, etc.) 3454' GL	Name of Producing Formation Tubb	Top Oil/ XXXXXX 6229'	Tubing Depth 6390'					
Perforations 6229-33', 6256-60', 6295-99' and 6340-44'			Depth Casing Shoe 6800'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 1188'	SACKS CEMENT 450 sx, Circ					
7-3/8"	5-1/2"	6800'	700 sx, TOC 2440'					
	2-3/8"	6390'	-					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-10-78	Date of Test 11-9-78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24-hour	Tubing Pressure 40#	Casing Pressure 40#	Choke Size 2" w/o
Actual Prod. During Test 164	Oil - Bbls. 81	Water - Bbls. 83	Gas - MCF 68

GAS WELL

Corrected Gravity 36.3°

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. B. Sikes Jr.
(Signature)

Area Engineer
(Title)

November 14, 1978
(Date)

OIL CONSERVATION COMMISSION

NOV 15 1978

APPROVED _____, 19__

BY **Jerry Sikes**
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on new and reworked leases.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

RECEIVED

10/11/1978

CHL CONSERVATION OF NAT.
HIST. PL. 11