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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-D)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 12
4. Location of Well UNIT LETTER K 2130 FEET FROM THE South LINE AND 1860 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3454' GL	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Abandon Drinkard & Recomplete in Tubb ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-2-78 Pulled producing equipment. Set 5-1/2" CIBP @ 6450'. TA Drinkard perforations 6548'-6657'. Tested bridge plug w/1000# - held OK. Perforate Tubb interval 6229-33', 6256-60', 6295-99' and 6340-44' with 2 - 1/2" JHPF. Tested tubing to 5000#. Run retrievable bridge plug and RTTS paker on 2-3/8" tubing. Acidize Tubb perforations 6229-6344' with 1200 gallons 15% NE HCL acid. Flushed with 8.6# kill fluid. POH with bridge plug, packer, and tubing. WIH with treating equipment. Set packer @ 6034' and swabbed acid residue. Fraced Tubb perforations 6229-6344' with 32,000 gallons gelled water and 45,000# 20-40 SPG in 4 stages, using 8, 7/8" RCNB sealers between stages to direct spearheading 250 gallons 15% HCL NE acid between stages. Flushed with 1500 gallons gelled water. Maximum pressure 5500#, average treating pressure 4900#, AIR 15 BPM, ISIP 1600#, after 15 minutes 1400#. Pulled treating equipment. Ran rods, pump and tubing. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 11-14-78

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. 1, Supv DATE NOV 15 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 14 1978

OIL CONSERVATION COMMISSION

HOUSTON, TEXAS