

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-D)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 13
4. Location of Well UNIT LETTER <u>N</u> , <u>810</u> FEET FROM THE <u>South</u> LINE AND <u>1930</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or WHdcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3457' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>TA Tubb &amp; Drinkard; Recomplete Blinebry</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Open well, shot FL. POH with production equipment. Set CIBP at 6100', test casing 1000#. Perf 5462-64', 5498'-5500', 5518-20', 5538-40', 5576-78', 5638-40', 5676-78' with (2) 1/2" JHPF. Acidize each set of perfs with 200 gals 15% acid. ISIP 2600#. Frac with 17,500 gals pad, 1400 gals 15% NEFE, (24) RCNB's, 73,500# 20/40 sand. Avg pres 4900#, ISIP 1800#. RIH with 2-3/8" tubing. Clean out to 6100'. Set tubing at 5801'. RIH with rods and pump, hung on. Complete after TA Tubb & Drinkard and recompleting in Blinebry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.W. Casey TITLE Area Engineer DATE 6-24-82

ORIGINAL SIGNED BY JERRY SEXTON DATE JUN 20 1982

APPROVED BY DISTRICT INSUPR. TITLE  DATE

CONDITIONS OF APPROVAL