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<u>3457' GL</u>						
23. PROPOSED CASEIG AND CEMENT PROGRAM	23.	PPOPOSED CASHIC A			-1	

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP No New Casing

Obtain stabilized GOR test. Obtain fluid level. POH with tubing. Set CIBP at 6100' to TA Tubb & Drinkard; test casing 1000#. Perf 5462-64', 5498-5500', 5518-20', 5538-40', 5576-78', 5638-40', 5676-78' with (2) ½" JHPF. Straddle acidize each set of perfs with 200 gals 15% NEFE. Swab and test. Frac with 1400 gals 15% NEFE HCL, 56,000 gals pad, (24) RCNB's, 68,775# 20/40 sand. GIH with 2-3/8" tubing. Swab and test. Run rods and pump; hang off.

reby certify that the information to we is true as the application to the second systems	vledge and belief.
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STATE OF NEW MEXICO -ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-79

All distances must be f	ron the	outer	bounder	les el	the	Section.
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Science of the intervence in the subject well by colored pencil or bachare marks on the plat below. A0 6 1. Outline the mercage dedicated to the subject well by colored pencil or bachare marks on the plat below. If more than one lense is dedicated to the well, autline each and identify the ownership thereof (both as to work interests and royalty). 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been constructed by communitization, force-pooling, etc? If more than one lense of different ownership is dedicated to the well, have netually been consolidated. (Use reverse still this form is forcessary). No allowable will be assigned to the well until all interests have been consolidated for communitization, unitizatin face-backbard unit, climinating such interests, has been approved by the Divise for otherwise) or until a one-standard unit, climinating such interests, has been approved by the Divise of the well until all interests have been consolidated. If are R, D, Pitre Press If of the owners is of or until a one-standard unit, climinating such interests, has been approved by the Divise of the well and the set of the deduction of the set of the set of a complete to the set of the owners on the left of the first is plureary and the first. If the deduction of the set of	-		uth line and	1930	- Icol	from the	West	line		
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