

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
EL PASO	
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PERMISSION	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Form or Lease Name H. T. MALLON (HCT-D)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 13
4. Name of Well N 810 ELY FROM THE South LINE AND 1930 FEET FROM West LINE, SECTION 6 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 3457' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. EXTEND EXISTING WORK ☐	2. PLUG AND ABANDON ☐	3. REFINANCIAL WORK ☐	4. ALTERING CASING ☐
5. REFINANCIAL ABANDON ☐	6. CHANGE PLANT ☐	7. COMMENCE DRILLING OPNS. ☐	8. PLUG AND ABANDONMENT ☐
9. CEMENT CEMENT CASING ☐	10. OTHER ☒ TA Drinkard, Complete in Tubb	11. CASING TEST AND CEMENT JOB ☐	

12. Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - RULE 1105.

100' with production equipment. Set CILP at 6450'. Perf 6239-42', 6276-79', & 6324-27' with (2) 1/2" burrless decentralized o-phase JHT (18 holes). Spot 100 gals 15% NEEF acid. 6239'-6327'. Straddle acidize perfora with 1080 gals acid. 1st set - ISIP 1600%; 2nd set - common; 3rd set - ISIP 1600%. Set packer at 6162' with 14,000#. Frac down tubing with 40,500 gals gelled 8.6# brine, 55,126# 20/40 sand, 1500 gals 15% NEEF slick acid & (12) 7/8" RCKB's. Flush with 1000 gals gel pad. Max pres 4300#, avg 3900#, min 3600#, AFR 14 BPM, ISIP 1700%, 15 min 1500#. WHH with production equipment. Complete after TA Drinkard, completing in Tubb 12-10-80.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: B. W. Work Area Engineer DATE 12-15-80

APPROVED: Jerry Sexton Dist. L. Super DATE DEC 16 1980

COPIES OF THIS APPROVAL, IF ANY:

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