SA TAFE FI E		CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
G.S. L ID OFFICE TRANSPORTER OIL	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	L GAS
OPERATOR GAS	_		
1. PRORATION OFFICE Operator			
Gulf Oil Corporation			
Reason(s) for filing (Check proper bo	Mexico 88249 */	Other (Please explain)	•
New Well	Change in Transporter of:		•
Recompision Change in Ownership	Oil Dry Casinghead Gas Cond	Gas New Well densate	
If change of ownership give name and address of previous owner	DESIGNATED BELC	EEN PLACED IN THE POOT  DW IF YOU DO NOT CONCUR	
II. DESCRIPTION OF WELL AND	NOTIFY THIS OFFI	R-5102	
Lease Name	Well No. Pool Name, Including	Formation Kind of L	ease Lease No.
H. T. Mattern (NCT-D	) 13 Drinkard	State, Fe	deral or Fee Fee
Unit Letter <u>Ń</u> ; 81		ine and 1930 Feet Fr	_
Line of Section 6 To	ownship 22—S Range	37-Е , ммрм,	Lea County
Name of Authorized Transporter of O	or Condensate	Address (Give address to which a)	pproved copy of this form is to be sent)
Western Crude Oil, I	nc. gsinghead Gas Tr or Dry Gas	Box 1142, Midland, Address (Give address to which a	opproved copy of this form is to be sent)
Warren Petroleum Cor		Box 1589, Tulsa, Ok	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rc A 1 22S 36E	Is gas actually connected?	When 8-9-75
If this production is commingled w	with that from any other lease or poo		CT-254
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well ( Workover Deeper	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-10-75	8-2-75	6715'	6686'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Ace Pay	Tubing Depth
3457' GL	Drinkard	6484'	6441 Depth Casing Shoe
Perforations 6484 to 6660			6712'
0,000	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1149'	375 sacks (Circulated) 750 sacks (TOC at 2230
7-7/8"	5-1/2" 2-3/8"	6712 ' 6441 '	750 sacks (foc at 2250
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, go	
Date First New Oil Run To Tanks	Date of Test		se tijt, etc./
8-2-75 Length of Teet	8-20-75 Tubing Pressure	Casing Pressure	Choke Size
24 hours	300#	Water-Bbls.	26/64 <sup>®</sup> Gas-MCF
Actual Prod. During Test	Oil-Bbla.		
270 barrels	110	160 (Load)	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
e e compositore de la contra della contra della contra de la contra de la contra de la contra della contra de la contra de la contra de la contra de la contra della contra de	d regulations of the Oil Conservation	APPROVED	
Complete bear complete	with and that the information give he best of my knowledge and belie	en il	Kingon

(Signature)

(Title)

1975 (Date)

Area Engineer

August 20.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.