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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL
WORK OVER
DEEPEN
PLUG BACK
DIFF. RESVR.
OTHER

7. Unit Agreement Name
8. Farm or Lease Name
Hugh
9. Well No.
11
10. Field and Pool, or Wildcat
Wantz Granite Wash
12. County
Lea

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER B LOCATED 410 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 14 TWP. 22-S RGE. 37-E NMPM

15. Date Spudded 8-2-75
16. Date T.D. Reached 8-22-75
17. Date Compl. (Ready to Prod.) 10-28-75
18. Elevations (DF, RKB, RT, GR, etc.) 3339' GL
19. Elev. Casinghead
20. Total Depth 7470'
21. Plug Back T.D. 7450'
22. If Multiple Compl., How Many Single
23. Intervals Drilled By Rotary Tools Cable Tools 0 - 7470'
24. Producing Interval(s), of this completion - Top, Bottom, Name 7217' to 7300'
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-Acoustic
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)
Table with 6 columns: CASING SIZE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED.
Rows: 8-5/8" 24# 1143' 11" 500 sacks (Circulated); 5-1/2" 15.5 & 20# 7470' 7-7/8" 1050 sacks (TOC at 1830')

29. LINER RECORD
Table with 5 columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN.
30. TUBING RECORD
Table with 3 columns: SIZE, DEPTH SET, PACKER SET.
Rows: 2-3/8" 7160'

31. Perforation Record (Interval, size and number)
Perforated 5-1/2" casing with 4, 1/2" JHPF at 7217-19', 7235-37', 7256-58', 7272-74' and 7298-7300'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with 2 columns: DEPTH INTERVAL, AMOUNT AND KIND MATERIAL USED.
Rows: 7217-7300' 8000 gallons of 15% NE acid Frac with 9,000 gal of treated water & 21,000 gal cont 1 to 1-1/2# SPG

33. PRODUCTION
Date First Production 10-28-75
Production Method (Flowing, gas lift, pumping - Size and type pump) Pump
Well Status (Prod. or Shut-in) Producing
Date of Test 12-16-75
Hours Tested 24
Choke Size 2"
Prod'n. For Test Period 18
Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
Test Witnessed By B. L. Reynolds

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED D.F. Berlin TITLE Area Engineer DATE December 16, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1084'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1174'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2347'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2490'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3297'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3638'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5017'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	5434'	T. Gr. Wash _____	7254'	T. Morrison _____
T. Tubb _____	5925'	T. Granite _____	7420'	T. Todilto _____
T. Drinkard _____	6255'	T. Delaware Sand _____		T. Entrada _____
T. Abo _____	6530'	T. Bone Springs _____		T. Wingate _____
T. Wolfcamp _____		T. Detrital _____	7215'	T. Chinle _____
T. Penn. _____		T. _____		T. Permian _____
T. Cisco (Bough C) _____		T. _____		T. Penn. "A" _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1084'		Red Beds				
	2347'		Anhy & Salt				
	3638'		Anhy & Sand				
	5017'		Lime				
	5434'		Lime & Sand				
	7294'		Lime & Dolo.				
	7420'		Granite Wash				
	7470'		Granite				