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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER B . 410 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 22-S RANGE 37-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Hugh</p> <p>9. Well No. 11</p> <p>10. Field and Pool, or Well Unit Undes. Granite Wash</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3339' GL</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7470' TD, 7450' PB.

Reached total depth of 7-7/8" hole at 7470' at 1:30 AM, August 22, 1975. Ran 1 joint, 19' of 5-1/2" OD 20# N-80 LT&C casing, 143 joints and 1 cut joint, 7439' of 5-1/2" OD 15.50# K-55 LT&C casing set and cemented at 7470' with 450 sacks of Class C with 16% gel, 2% salt and .2% CFR-2 and 600 sacks of Class C with .5% CFR-2. WOC 8 hours. Temperature survey indicated TOC at 1830'. WOC over 24 hours. Tested casing with 1000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>August 26, 1975</u>
Original Signed By <u>John Runyan</u> Geologist	TITLE <u>Geologist</u>	DATE <u>August 26, 1975</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: