

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-25-25074
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Edith Butler "B"
8. Well No. 2
9. Pool name or Wildcat Blinebry & Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company	3. Address of Operator P.O. Box 2490, Hobbs, NM 88241
4. Well Location Unit Letter J : 1980 Feet From The South Line and 2310 Feet From The East Line Section 13 Township 22-S Range 37-E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3323' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: **Re-DHC Blinebry & Drinkard-Abo** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company will re-DHC the Blinebry & Drinkard-Abo using the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas P. Kacir TITLE Production Engineer DATE 12/14/99
TYPE OR PRINT NAME Thomas P. Kacir TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Edith Butler 'B' Well No. 2
UL J, 1980' FSL and 2310' FEL
Section 13, T-22-S, R-37-E
Lea County, New Mexico

Date: December 13, 1999
Purpose: DHC Blinebry & Drinkard-Abo

Elevation: KB: 3334' PBTD: 6253' CIBP ; 6595' CIBP
GL: 3323' TD: 7753'

Surface Casing: 10-3/4", 40.5 lb/ft, K-55, casing set at 1275'. Cemented with 760 sks, circulated to surface.

Production Casing: 7", 23 lb/ft, K-55 & N-80 casing set to 7753'. DV tool set at 4194'. Cemented with 3190 sks, circulated to surface.

Perforations: Blinebry: 5460' - 5796'

Below CIBP at 6253'	Drinkard: 6326' - 6534'
Below CIBP at 6595'	Abo: 6746' - 6946'
Below CIBP at 7005'	Granite Wash: 7432' - 7459'
Below CIBP at 7545'	Granite Wash: 7618' - 7702'

Anticipated SBHP: Blinebry - 400 psi
Drinkard-Abo - 550 psi

PROCEDURE

1. Inspect location. Test safety anchors and replace as needed.
2. MIRU PU. Hang off pumping unit. Lay down polish rod.
3. POOH with 3/4" & 7/8" steel rods and insert pump.
4. Kill well as necessary with 2% KCl water. ND wellhead and NU BOP equipment.
5. Release TAC at 5397'. RIH and tag CIBP at 6253'. TOOH with 2-3/8" tubing.
6. TIH with 6-1/8" bit and 6 3-1/2" drill collars on 2-3/8" tubing.
7. RU air unit. Clean out fill to top of CIBP at 6253'. Drill out cement and CIBP.
8. Run in hole and tag fill or CIBP at 6595'. Clean fill out to top of CIBP at 6595'. RD air unit.
9. POOH, laying down drill collars and bit.
10. TIH with slotted mud joint, API SN, 37 joints of 2 3/8" tubing, TAC and 2 3/8" tubing to surface.
11. Land tubing at 6570', SN at 6539' and TAC at 5376'. Set TAC. ND BOP. NU wellhead.
12. RIH with 1.25" pump on 3/4" and 7/8" steel rods.
14. Space out and hang well on. Test pump action. RDMO PU.
15. Connect surface equipment and start well pumping to production facilities.