

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30-25-25074

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Edith Butler "B"

8. Well No.
2

9. Pool name or Wildcat
Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 2409, Hobbs, NM 88240

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 2310 Feet From The East Line
Section 13 Township 22-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3320' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: TA Drinkard, Add Pay & Stim Blinebry ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company proposes to temporarily abandon the Drinkard within the Edith Butler "B" Well No. 2, add pay to the existing Blinebry perforated interval and fracture stimulate the entire Blinebry interval. This work is proposed to be initiated after March 1, 1995. Attached is a brief summary of the proposed work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Advanced Production Engineer DATE 2/20/96

TYPE OR PRINT NAME Rick Gaddis

TELEPHONE NO. (505) 393-7106

(This space for State Use)

Orig. Signed by,
Paul Kautz
Geologist

APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 28 1996

Edith Butler "B" Well No. 2
Form C-103
Section 12, Pg 2

1. MIRU PU. POOH w/ rods and pump. ND wellhead and NU BOPE. "J" out of dual packer at 5539' and POOH w tubing.
2. PU 2-7/8" workstring and RIH w/ overshot and collars to 2-3/8" fish at 5518' and latch onto fish. Jar packer loose and release from on-off tool at 6264'. POOH. RIH and retrieve Lok-set packer at 6264' and POOH.
3. RU wireline unit and set 7" CIBP at 6260'. Perforate Blinbry selectively from 5460-5796' (overall). RD wireline unit.
4. RIH w/ 7" treating packer and acidize Blinbry perforations from 5460-5796' w/ 15% NEFE acid. RU swab and recover load. POOH with tubing and packer.
5. Based on swab results, fracture stimulate Blinbry perforations down 3-1/2" workstring from 5460-5796'.
6. Flow back well to recover load. Tag for fill. Release treating packer and POOH.
7. RIH w/ 2-3/8" production tubing and land seating nipple at 5850' w/ TAC at 5400'. ND BOPE and set TAC. NU wellhead.
8. RIH w/ 1.25" insert pump on 3/4" and 7/8" rod string. Beam well and check pump action.
9. RDMO PU.
10. Start well pumping to test.