

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-25074</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Edith Butler "B"</b>
8. Well No. <b>2</b>
9. Pool name of Wildcat <b>Blinebry S. Brunson Drinkard Abo</b> <i>Oil &amp; Gas</i>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>GR:3320</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator <b>Marathon Oil Company</b>
3. Address of Operator <b>P.O. Box 552, Midland, TX 79702</b>
4. Well Location Unit Letter <b>J</b> : <b>1980</b> Feet From The <b>South</b> Line and <b>2310</b> Feet From The <b>East</b> Line Section <b>13</b> Township <b>22-S</b> Range <b>37-E</b> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>GR:3320</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **DHC # 1047** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**11/16/94** RU pulling unit.  
**11/17/94** Drinkard SITP 400 psi; Blinebry SITP 200 psi; Blinebry FCP 30 psi. Kill well with 130 bbls 2% KCL and 100 bbls 10# brine. ND tree. Work to free dual tbh hanger for 4 hrs. NU BOP. Un-jay from dual pkr at 5531'. POOH laying down 2 3/8" short string. SI tbh (long string Drinkard). Left csg tied into flowline.  
**11/18/94** RU kill truck and pump 25 bbls 10# brine to kill well. FOOH w/2 3/8" short string. ND BOP and kill long string. NU BOP and fish plunger out of hole. Try to release Otis dual pkr for 2 hrs and could not release pkr. RU JSI wireline and RIH and shoot 2- 1/2" holes in 2 3/8" tbh at 5555'. POOH w/wireline and RIH w/chemical cutter and cut off tbh at 5518'. POOH w/wireline and RD JSI. SD for high winds.  
**11/19/94** RU kill truck and pump 70 bbls of 2% KCL to kill well. POOH w/tbh. RIH w/J-latch, 4' perforated sub, SN 174 jts 2 3/8" tbh, 2- 10' x 2 3/8" sub. ND BOP and NU wellhead. RIH w/2" x 1 1/4" x 18' RHBC, 1- 2' x 3/4" rod sub, 138- 5/8" sucker rods and 43- 3/4" sucker rods. SDFN.  
**11/20/94** FIH w/34- 3/4" sucker rods, 1- 8' x 3/4", 1- 6' x 3/4", 1- 4' x 3/4" rod subs. Pump 20 bbls 2% KCL to load and test to 500 psig. RD Ram Well Serv. Install 114D pumping unit w/6 1/2 x 8 Ajax engine. Start well to pumping at 8 SPM. SDFN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Advanced Engineering Tech. DATE 12/2/94  
TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915/687/83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DEC 07 1994

**RECEIVED**

DEC 25 1934  
JUDICIAL  
OFFICE