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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

BLINEBRY POOL

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>Dual-Oil/Oil</u>										7. Unit Agreement Name	
2. Name of Operator <u>Marathon Oil Company</u>										8. Farm or Lease Name <u>Edith Butler "B"</u>	
3. Address of Operator <u>P. O. Box 2409 Hobbs, New Mexico 88240</u>										9. Well No. <u>2</u>	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM										10. Field and Pool, or Wildcat <u>Blinebry & Drinkard</u>	
11. Date Spudded <u>9-30-75</u>										12. County <u>Lea</u>	
16. Date T.D. Reached <u>10-25-75</u>										13. Elev. Casinghead <u>3323'</u>	
17. Date Compl. (Ready to Prod.) <u>5-29-76</u>										14. Elevations (DF, RKB, RT, GR, etc.) <u>GL 3323'; KDB 3334'</u>	
20. Total Depth <u>7753'</u>										21. Plug Back T.D. <u>6595'</u>	
22. If Multiple Compl., How Many <u>Two</u>										23. Intervals Drilled By <u>All</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>5466' - 5598' BLINEBRY</u>										25. Was Directional Survey Made <u>NO</u>	
26. Type Electric and Other Logs Run <u>Gamma Ray-Compensated Neutron-Caliper & Dual Laterolog.</u>										27. Was Well Cored <u>NO</u>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		40.5		1274'		13-3/4"		460sx Cl C w/2% CaCl & 1/2# flocele/sx followed by 300sx Cl C. Cmt. circ'd. 1st Stg: 200sx lite w/8# salt & 1/2# flocele/sx, 675sx 50/50 pzm w/2% gel, 8# salt/sx.		* 1/2# flocele/sx	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								Drinkard 2-3/8"		6270'	
								Blinebry 2-3/8"		5530' (Dual)	
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number) <u>5466', 68, 70, 73, 87, 94, 97, 99, 5501', 03, 05, 07, 53, 59, 61, 69, 71, 73, 75, 85, 87, 96, & 98 (23 holes)</u>											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
5466'-5598'		500 gal 15% acid, 4000 gal 15% aci									
5466'-5598'		40,000 gal 2% KCL water/45,500# 20/40 sand frac									
33. PRODUCTION											
Date First Production <u>4-9-76</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>FLOW</u>						Well Status (Prod. or Shut-in) <u>PROD.</u>			
Date of Test <u>5-30-76</u>		Hours Tested <u>24</u>		Choke Size <u>24/64"</u>		Prod'n. For Test Period <u>69</u>		Oil - Bbl. <u>748</u>		Gas - MCF <u>51</u>	
Flow Tubing Press. <u>380</u>		Casing Pressure <u>660</u>		Calculated 24-Hour Rate <u>69</u>		Oil - Bbl. <u>748</u>		Gas - MCF <u>51</u>		Water - Bbl. <u>39</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>SOLD</u>										Test Witnessed By <u>E. E. Powell</u>	
35. List of Attachments <u>Blinebry C-104</u> Previously submitted: Drinkard C-104 & C-105											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>W. R. Johnson</u>		TITLE <u>Petroleum Engineer</u>						DATE <u>June 2, 1976</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2520 (814)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3352 (-18)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3886 (-552)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5060 (-1726)</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5399 (-2065)</u>	T. Gr. Wash <u>7452 (-4118)</u>	T. Morrison _____	T. _____
T. Tubb <u>6039 (-2705)</u>	T. Granite <u>7650 (-4316)</u>	T. Todilto _____	T. _____
T. Drinkard <u>6293 (-2959)</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
11	1160	1149	Red bed, shale & Anhyd.				
1160	1274	114	Anhydrite				
1274	1600	326	Salt & Anhydrite				
1600	4130	2530	Anhydrite				
4130	6710	2580	Lime				
6710	6825	115	Lime & Dolomite				
6825	7045	220	Lime				
7045	7381	336	Lime & Dolomite				
7381	7475	94	Lime				
7475	7572	97	Lime & Granite Wash				
7572	7753	181	Lime, Granite Wash, Dolomite				