	DISTRIBUTION		CONSERVATION COL SION	Form C-104
	FILE U.S.G.S.		T FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Supersedes Old C-104 and C Effective 1-1-65
	TRANSPORTER OIL			
1	OPERATOR PROBATION OFFICE		DRINKARD POOL	
	Marathon 0il	. Company		
		9, Hobbs New Mexico 8824		
	New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry (Gas ensate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AN			
	Lease Name Edith Butler "B"	2 Pool Name, Including 2 Drinkard		ase Lease No eral or Fee —
	Logation J ; 1	980 Feet From The South	ine and Feet Fro	m The East
	Line of Section 13 T	ownship 22S Range	37Е _{, NMPM} , Lea	County
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		roved copy of this form is to be sent)
	Texas New Mexico P	ipeline Co.	P.O. Box 1510, Midla	nd Texas 79701
	Name of Authorized Transporter of C Warren Petroleum C	asinghead Gas or Dry Gas 0•	Address (Give address to which app P.O. Box 1197, Eunic	roved copy of this form is to be sent) e New Mexico 88231
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. I 13 22S 37E	Is gas actually connected?	Yhen
IV	If this production is commingled w COMPLETION DATA	vith that from any other lease or pool,	give commingling order number:	
3 .	Designate Type of Complet	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-30-75	5-25-75	7753'	6595'
	Elevations (DF, RKB, RT, GR, etc.) GL 3323'; KDB 3334		Top Oil/Gas Pay	Tubing Depth
	Perforations 6326,28,30,34	,52,80,89,91,94,96,6401,1	<u>6326'</u> 4,18,84,86,88,	6270 Depth Casing Shoe
	6506,08,10,12	,14,&34 (22holes)	D CEMENTING RECORD	7753'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13-3/4"	10-3/4"	1274' 460sx."C" w/	2%CaCl&1/4#Flocele/sx.
	8-3/4"	7"		300sx."C" Circulated lite w/8#Salt,1/4#Flocg
		w/DV tool @ 4136'	102002G. 2000K	50/50pzm/2%Salt Circ'd.
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of opth or be for full 24 hours)	l and must be equal to or exceed top allow
Ĩ	Dute First New Oil Run To Tanks 2-4-76	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
ŀ	Length of Test	5-24-76 Tubing Pressure	Flow Casing Pressure	Choke Size
-	24 Hr. Actual Prod. During Test	200#	Pkr.	21/64"
		36	43	Ga-MCF 262
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. (CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
	the state of the state of the state		APPROVED	
C	Commission have been complied s	regulations of the Oil Conservation with and that the information given		
6	nove is true and complete to the	e best of my knowledge and hered		
		•	TITLE - ALLER LOUIS	
~	milh	mater	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
-	(Sign			
	Pertoleum Engine			
	May 28, 1976			
	(Da	le)		ter, or other such change of condition.

INCLINATION REPORT

OPERATOR Marathon Oil Company ADDRESS P.O. Box 2409, Hobbs, New Mexico 88240 LEASE Edith Butler "B" WELL NO. 2 FIELD Drinkard

LOCATION 1980' FSL & 2310' FEL, Sec. 13, T-22S, R-37E, Lea County, New Mexico

Depth	Angle (Inclination Degrees)	Displacement	Displacement Accumulated
154	3/4	2	2
274	1/2	1	3
557	1/2	2	5
810	0	0	5
1274	0	0	3 5 5 5
1500	1/4	1	6
1978	1 1/4	10	16
2393	1 1/2	11	27
2413	1	0	27
2803	1/2	3	30
3078	1/2	2	32
3267	1	3	35
3380	1/2	1	36
3864	3/4	6	42
4396	3/4	6	48
4901	3/4	7	55
5404	1	9	64
5812	1 1/4	9	73
6280	1	8	81
6700	3/4	5	86
6990	3/4	4	90
7351	1/2	3	93
7760	2 3/4	20	113

Surveys taken in DP. Accumulated total displacement at 7760' (TD) = 113'.

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

MARATHON OIL COMPANY

M. L. Johnston Title: Petroleum Engineer

Affidvait:

Before me, the undersigned authority, appeared M. L. Johnston known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

ML Johnson (Affiant's Signature)

Sworn and subscribed to in my presence on this the 2 day of June 19 76.

Motary Public in and for the County of Lea, State of New Mexico My Commission Expanse 7-21-76