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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FROM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Form or Lease Name Edith Butler "B"
3. Address of Operator P.O. BOX 2409, Hobbs, New Mexico 88240	9. Well No. 1 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 22S RANGE 37E N.M.P.M.	10. Field and Pool, or Without Drinkard/ Mantz Granite Wash
11. Elevation (Show whether DF, RT, CR, etc.) GL 3323'; KDB 3334	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Tested zones of interest ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spotted 150 gal. 15% acid. Perfed 7" casing in gross interval 7618-7702' with 13 holes.
- Stimulated perfs 7618-7702' w/400 gal. 15% acid; 25,500 gallons gelled lse. crude-25,500# 20/40 sandfrac.
- Swab tested perfs. Tested dry.
- Set CIBP at 7550'. Capped BP w/1 sx. cement.
- Spotted 100 gal. 15% acid. Perfed 7" casing in gross interval 7432-7459' w/11 holes.
- Stimulated perfs 7432-59' w/500 gal 15% acid w/9 ball sealers and w/27,250 gal. lse. crude and 23,000# 20/40 sandfrac.
- Pump tested perfs. Tested dry.
- Set CIBP at 7010'. Capped BP w/1 sx. cement.
- Spotted 500 gal 15% acid. Perfed 7" casing in gross interval 6746-6946' w/20 holes.
- Stimulated perfs 6746-6946' w/5000 gal. 15% acid w/30 ball sealers.
- Swab tested perfs. Tested dry.
- Stimulated perfs. 6746-6946' w/9500 gal. gelled KCL water and 9450# 20/40 sandfrac.
- Restimulated perfs 6746-6946' w/3000 gal. 15% acid w/1300# Rock Salt and 650# Benzoic Acid Flakes and 21,500 gal. gelled KCL water and 10,500# 20/40 sandfrac w/400# rock salt.
- Pump tested perfs. Tested dry.
- Dumped 7 sx. cmt. on BP at 7010'. Set CIBP at 6600' w/1 sx. cement cap.
- Preparing to attempt completion in interval in Upper Drinkard.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M L Johnston</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>May 24, 1976</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		