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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Form or Lease Name Edith Butler "B"
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard/ Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) GL 3323', KDB 3334		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8 3/4" hole to T.D. 7753'.

Ran 7742' of 7", 23#, 8R, K-55 & N-80, LT&C, casing. Landed 7" casing at 7753' with DV tool located at 4136'.

Cemented first stage with 200 sacks light weight with 8# salt and 1/4# Flocele per sack, tailed in with 675 sacks Class "C" 50/50 pozmix with 2% gel, 3/4 of 1% CFR-2 and 8# salt/sack. Bumped plug with 2400#. Held OK. Opened DV tool, circulated 35 sacks cement to pit. Cemented second stage through DV tool at 4136' with 2315 sacks Class "C" cement with 1/2 of 1% CFR-2, 4# salt and 1/4# Flocele per sack. Circulated 160 sacks to pit. Bumped plug with 2400#. Closed DV tool.

Set 7" casing on slips, nipped up wellhead.

Drilled out DV tool. Circulated hole clean to PBTD 7717'. Tested 7" casing with 2000#. Tested OK. Preparing to complete well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. Johnston TITLE Petroleum Engineer DATE November 5, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: