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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dual	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Edith Butler "B"
3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE East LINE AND 2310 FEET FROM THE South LINE, SECTION 13 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard/W. Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) GL 3323'; KDB 3334'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spudded 13-3/4" hole. (9-30-75)
2. Drilled 13-3/4" hole to 1274'.
3. Ran 1263' of 10-3/4" K-55, 8R, 40.5#, ST & C. Casing. Landed casing at 1274'.
4. Cemented 10-3/4" casing with 460 sx Class "C", 2% CaCl, 1/4# Flocele/sx followed by 300 sx Class C, 2% CaCl using 2-plug method. Cement cir'd.
5. WOC (17 hours) Tested 10-3/4" casing to 1500#. Tested OK.
6. WOC 24 hours Commenced drilling with 8-3/4" bit.

MLJ/rs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ML Johnston TITLE Petroleum Engineer DATE October 13, 1975

APPROVED BY John R. Jones TITLE Geologist DATE 10/13/75

CONDITIONS OF APPROVAL, IF ANY:

XC: RPS JCH File