NO. OF COPIES RECI	EIVED		]							-	
DISTRIBUTIO	DN I		1	NEW MEXICO	OIL CONS	ERVATION C	OMMISSIC	N	Form C-101		
SANTA FE			1						Revised 1-1-65	<b>,</b>	
FILE			1						SA. Indicate	Type of L	.ease
U.S.G.S.			]						STATE	_	FEE X
LAND OFFICE			]						.5. State Oil &	Gus Lea	se No.
OPERATOR			1							,	
			-							11111.	
API	PLICATIO	DN FO	RPERM	IT TO DRILL,	DEEPEN	, OR PLUG I	BACK			11111	
1a. Type of Work									7. Unit Agree	ment Nam	e
		ר		DEEPEN			PLUC	ВАСК			
b. Type of Well		J		DELICA	L_)				8. Farm or Le	ase Name	,
OIL WELL	GAS WELL	]	OTHER			SINGLE ZONE	MU	ZONE X	Edith H	Butler	"B"
2. Name of Operator	<u></u>								9. Well No.		
	Marath	on Oi	1 Comp	any					2		
3. Address of Operat	or								10. Field and		. 1
	P.O. B	ox 24	+09 Ho	bbs, New Me	xico 8	8240			Undesig	<b>mat</b> ed	1. Marx
4. Location of Well	UNST LETT	ÉR	J	LOCATED	1980	FEET FROM THE	- <del>Bas</del>	ST LINE	NII 1110	IKU	[[]]]}
				10-		-			7///////	////4/	1177117
and 2310	FEET FROM	A THE	South	LINE OF SEC.	13	TWP. 225	RGE.	37 <u>E NMPM</u>		THU.	
MIIIIII	IIIII	111.	IIIII		IIIII	MMM		///////	12. County		
	//////	HH	//////		//////		IIIII		Lea	$\sim$	
<u> </u>	tttttt	ttt	11111	MMMM	MM		11111		<u>IIIIII</u>	IIII	<u>UUUUU</u>
	111111	1111	11111		//////		11111			11111	
MIMMM	tttttt	$t\bar{t}\bar{t}$	iiiii	11111111	TIIII.	19. Proposed I	)epth	19A. Formatio	<sup>n</sup> Granite	20. Rotar	y or C.T.
		()))	IIIII		//////	7600'		Drinkard		Rota	ary
21. Elevations (Show	whether D	F, RT, e	tc.) 2	A. Kind & Status P	lug. Bond	21B. Drilling (	Contractor		22. Approx.		
3319' GL (	Estimat	:e)	ļ	Current		Unknow	vn		July	31, 1	975
23.	· · · · · · · · · · · · · · · · · · ·										
				PROPOSED	CASING A	ND CEMENT PR	RUGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	10 3/4"	40.5#	1250'	600	Surface
8 1/2"	7"	23#	7600'	565	2500'
			l	i	1

Plan to drill to a total depth of approximately 7500'.

All casing will be cemented and tested by approved methods.

Blowout equipment to be used is: 900 Series, Cameron or equivalent with pipe rams and blind rams. Remote controls will be located on derrick floor with closing unit located a minimum of 75' from wellhead.

> APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES Oct. 21

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed What the information above is true and complete to the best of my knowledge and belief.	
Signed	Date 1975
APPROVED BY W. MUNYAN_ TITLE	JUL 21 1975
CONDITIONS OF APPROVAL, IF ANY:	

## NEW NEW NO OIL CONSERVATION COMMISSION WELL LC. ATION AND ACREAGE DEDICATION PL

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arathon C	il Company	· · · · · · · · · · · · · · · · · · ·	Edith Butler B	Wei. 1
J	13	22 South	37 East	l_ea
1980	Teet (c.r. the	South	Eta 2310 tert	
331 <b>9.</b> 8	Drinka	rd/Granite Wash	Drinkard/Unde	esignated 4) A
	ie acreage ded	icated to the subject	well by colored pencil or	r havnure marks in the plat below.
	nan one lease nd rovaltv)	is deducated to the v	vell, outline each and ider	ntify the ownership thereof (both as to work
		f different ownership a unitization, force-pr		have the interests of all owners been cons
Tes	, No - If	fanswer is "ves!" typ	e of consolidation	
	is "not" list th finecessary.)	ne owners and tract d	escriptions which have ac	tually been consolidated. (Use reverse side
No allowa	nle will be assi			onsolidated (by communitization, unitizati h interests, has been approved by the Comm
			1	CERTIFICATION
	:		1	i hereby certify that the information o
	:	i	( 1	tained herein is true and complete to best of my knowledge and belief.
				Mychat
	· · · · ·	<u>.</u>		M. Johnston
	¥.		1	Act. Operation Supt.
				Marathon Oil Co.
				7-18-75
	-	icated eage	Marathon	
			2310'	shown on this plat was platted from f
				under my supervision and that the since and correct m the best of
	; •		EdAth Butler "B"	know ledge and be ef
	ſ	,08 <b>6</b>	1	Late success CINEER 2
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RELIENCED JULEI 1975 Concentration Commence

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STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION P. O. BOX 2088 ENSE SNO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 8750

n C-102 ised 10-1-78

Diple 7 Cr.		I	Lease	idaeles of the Bec	······	Well No.
	non Oil Company	1		-h Bu+1 ~~ 11	۱۱ ج	······································
a data dan kana kana kana kana kana kana kana	tion UII Company		Range	th Butler "I		<u> </u>
		•		Count	_	
		ں۔ 	37-Е		Lea	
ctual Footage Location					_ ·	
	et from the South	line and	2310	feet from t	he East	line
wound Level Elev.	Producing Formation		Pool			Dedicated Acreage:
3320	Blinebry	l	Blinebi	y Oil & Ga	s	<u>40 Ac</u>
2. If more than interest and r	oyalty).	ted to the well,	outline each	and identify t	he ownership th	all owners been conso
dated by comm Yes If answer is " this form if ne No allowable v	unitization, unitizati No If answer is 'no;' list the owners cessary.) will be assigned to the	on, force-poolin "yes," type of and tract descri e well until all	g. etc? consolidation iptions which interests have	have actually been consoli	been consolida dated (by com	nted. (Use reverse side munitization, unitizatio approved by the Divisi
Recharty	-le Gazilee	<u> </u>	<u>x-1</u>			
0.1	1 2	1	1			CERTIFICATION
· .	1 1 1		8		tained her	ertify that the information co ein is true and complete to t knowledge and belief.
	 		 		Position	mas F. Zapatka d. Engineer
	<pre></pre>				Tho: Position Pro Company Mar.	·······
	Section 13	#2	l l	o' 57 11 55	Tho: Position Pro- Company Mar. Date Nove I hereby shown on t notes of e under my s	d. Engineer athon Oil Company ember 21, 1986 certify that the well location his plat was platted from fie ctual surveys made by me of upervision, and that the som d correct to the best of m
	Section 13	#2 • 1980'	l l		Tho: Position Pro- Company Mar. Date Nove I hereby of shown on t notes of o under my s Is frue on knowledge Date Surveye	d. Engineer athon Oil Company ember 21, 1986 certify that the well location his plat was platted from file ctual surveys made by me of upervision, and that the sam of correct to the best of m and belief. d



P.O. Box 552 Midland, Texas 79702 Telephone 915/682-1626

November 21, 1986

Oil Conservation Division Hobbs District Office P. O. Box 1980 Hobbs, New Mexico 88240

Subject Reference: Reclassification of Well Edith Butler B #2-J Sec. 13, T-22-S, R-37-E Blinebry Oil and Gas Pool

Dear Sir:

Marathon Oil Company will be dedicating the 40 acre non-standard proration unit approved by NSP-1055 in 1977, to this gas well classification. Enclosed is a C-102 outlining the dedicated acreage for this well. The transporter has not changed as a result of this reclassification and the gas is already being metered separately. If any further information is required, please contact this office. Thank you.

Sincerely,

MARATHON OIL COMPANY

hame 7 - south

Thomas F. Zapatka Production Engineer

XC: W. D. Holmes C. R. Hubacher



## ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

TONEY ANAYA GOVERNOR November 4, 1986

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

Marathon Oil Company P.O. Box 2409 Hobbs, NM 88240

Re: Reclassification of Well Edith Butler B #2-J Section 13, T22S, R37E Blinebry Oil and Gas Pool

Gentlemen:

Due to the recently submitted gas/oil ratio test for the abovereferenced well, it will be reclassified as a gas well in the Blinebry Oil and Gas Pool effective January 1, 1987, and the oil allowable will be cancelled that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration. This test must be received before November 25,1986.

Please advise this office if you will be dedicating the 40-acre nonstandard proration unit approved by NSP-1055 (NW/4 SE/4 Sec. 13) to this gas well classification. Also, if the transporters change as a result of reclassification, please submit Form C-104 so indicating. Also, please advise this office if the gas is separately metered.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

ed

cc: Tom Zapatka Marathon Oil Company Box 552 Midland, TX 79702

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer bunchains of the Section.         Marathon Oil Company       Vectors         Bottom       Vectors         J 3 22-5       South 'Bay County'         Just county'       2         Just county'       Just county'         Just county'	Operator         Marathon 011 Company         Lease Edith Butler "B" Lease         Well No.           J         13         Township 32-5         7-E         County Least         County Least         Well No.           J         13         Township 32-5         7-E         County Least         Least         Image           J         13         South         Image of 22-5         2310         Least         Least         Image           J         1000         feet ison the South         South         Image of 2323         County         Least         Image           3323         Blinebry         Blinebry         Delicited Arress 640         Delicited Arress 640         Delicited Arress 640           1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below.         If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty).           3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners be dated by communitization, unitization, force-pooling, etc?         If we ownership thereof (both as interest "no,") list the owners and tract descriptions which have actually been consolidated. (Use revenths this form if necessary.)         If any count is a non-standard unit, eliminating such interests, has been approved by th sion.           CERTIFICATION         I hereaby certify that the info is			WELL LOCATIO		E DEDICA	TION PLAT	Form C-102 Supersedes C-12 Effective 1-1-65
Parathon 01 Company     Edith Butler "B" Lease     Pail No.       J     13     Teveship     37-E     County       1980     test from the     South     1.ce and     2310     test from the East     Line       1980     Blinebry     Blinebry     Dedicated Accesses     Acce       3223     Blinebry     Blinebry     Dedicated Accesses       323     Blinebry     Blinebry     Acce       1. Outline the accesse dedicated to the subject well by colored panel interests of all owners been consolidated by communitization, unitization, force-pooling, etc?     If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated for comsolidation       If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)       If answer is "no," list the owners and tract descriptions which have actually been approved by the Commis sing.	"arathon 0il Company       Edith Butler "B" Lease       Weil No.         Unil Letter       Section       Township       County         Actual Footope Location of Well:       South       22-8       37-E       Lea         1980       feet from the South       South       2310       rest from the Edst       Inte         3223       Blinebry       Pool       Blinebry       Dottord Across 40         1. Outline the acreage dedicated to the subject well by colored pencil or huchure marks on the plat below.       Pool       Blinebry       Add         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty).       If more than one lease of different ownership is dedicated to the well, have the interests of all owners be dated by communitization, mitization, force-pooling, etc?         Yes       No       If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverthis form if necessary)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, uf forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by th sion.         CERTIFICATION       I hereby certify that the info for inde here is true and can be a signed to the well until all interests have been consolidated (by communitization, uf compary July 1, 1977         Dotate       I hereby certify that the info for inde here is true an	rtor				undaries of the	ne Section.	
J       13       22-5       37-E       Lea         1980       test ion mk       South       Jine and       2310       fest from the East       Jine         3123       Bitnebry       Pool       Bitnebry       40       Are         3233       Bitnebry       40       Are         323       It mebry       10       Generat cynatty       Generat cynatty         2. If more than one lease is dedicated to the subject well by colored pencil or backure marks on the plat below.       2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling, etc?         Yes       No       If answer is "yes," type of consolidation	J       13       22-5       County       Low and Postoge Location of Well:         Actual Footoge Location of Well:       South       2310       feet from the South       Dedicated Acreed         3323       Producing Formatics       Producing Formatics       Producing Formatics       Dedicated Acreed         3323       Blinebry       Dedicated Acreed       40         1. Outline the acreege dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc?         Yes       No       If answer is "yes," type of consolidation         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reventive the isform if necessary.)       CERTIFICATION         No allowable will be assigned to the well until all interests have been consolidated (by communitization, u forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by th sion.         Certification       I hereby certify that the infer time date is in the and can be of the wooldage and belief.         If hereby certify that the infer time date is a force of the information on this play wooldage.       I hereby certify that the infer time date is a force of the iston and can				1	Butler '	'B" Lease	
Actual Protoge Location of Weil: 1980 feet from the South Ine and 2310 test from the East Ine 3223 Producing Promatica 3223 Producing Promatica Blinebry Painebry Painebry Point 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation	Actual restage Location of Well:       Ine and       2310       feet from the       South       Ine and       2310       feet from the       East       Ine         3323       Blinebry       Productory       Productory       Blinebry       Dedicated Acrea       40         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       1. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interests and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners bet dated by communitization, unitization, force-pooling, etc?							
Ground Level Cleve       Intending formation       Intending formation       Proof       Blinebry       Optimized and the solution of the solution	Consist presented         Data from the producting Formation         Data from the producting Formation         Design of the producting Formation <thdesign formation<="" of="" producting="" th="" the="">         Design of the</thdesign>	980	c	outh	2310	I.		
1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below.     2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty).     3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol     dated by communitization, unitization, force-pooling, etc?     Yes No If answer is "yes," type of consolidation     If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o     this allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization     No allowable will be assigned to the well unit, eliminating such interests, has been approved by the Commis     sion.     CERTIFICATION     I hereby certify that the information con     rained herein to true and complete to th     best of my knowledge and belief.     Date     i hereby certify that the well focusion     add the sum on this plat was plented from field     and the base of my     company     July 1, 1977     Date     i     thereby certify that the use flocustor     i hereby certify that the use flocustor     i hereby certify that the use flocustor     add the base of my     company     July 1, 1977     Date	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners bed dated by communitization, unitization, force-pooling, etc?	d Level Elev:	Producing For	mation	Pool		from the Last	
<ul> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoldated by communitization, unitization, force-pooling, etc?         <ul> <li>Yes</li> <li>No</li> <li>If answer is "no," list the owners and tract descriptions which have actually heen consolidated. (Use reverse side of this form if necessary.)</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</li> </ul> </li> <li>CERTIFICATION         <ul> <li>I hereby certify that the information contained herein is true and complete to the best of my knowledge and being?</li> <li>Name</li> <li>Petroleum Engineer</li> <li>Position</li> <li>Name</li> <li>I hereby certify that the well focusion is true and complete to the best of my knowledge and being?</li> <li>Date Surveyed</li> </ul> </li> </ul>	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc?   Yes No If answer is "yes," type of consolidation   If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use revertibles form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the sion. CERTIFICATION I hereby certify that the inform if necessary. No allowable will be assigned to the well unit and the eliminating such interests, has been approved by the sion. CERTIFICATION I hereby certify that the inform if store and comber of my knowledge and be stor of my knowledge and be stored my knowledge and be stored my knowledge and be stored my knowledge and be shown on this plot was plotten mores of actual surveys model is frame and correct to the knowledge and belief.				·····	-		40 Acres
		If more than dated by com Yes If answer is this form if n No allowable forced-poolin	one lease of d mmunitization, u No If an "no," list the o necessary.) will be assigned	ifferent ownership nitization, force-po- aswer is "yes," typ owners and tract d ed to the well until or until a non-stand	is dedicated to to poling. etc? e of consolidation escriptions which all interests have dard unit, elimination i	he well, ha	ally been consolid noolidated (by con- interests, has been <i>I hereby</i> <i>tained h</i> <i>best of r</i> <i>Narme</i> Petro Position Marat Company July Date <i>I hereby</i> <i>shown on</i> <i>notes of</i> <i>under my</i> <i>is true a</i> <i>knowledg</i>	dated. (Use reverse side of mmunitization, unitization, n approved by the Commis- CERTIFICATION certify that the information con- erein is true and complete to the my knowledge and bélief. Courses bleum Engineer thon Oil Company 1, 1977 certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
	330 650 '90 1320 1650 1980 2310 2640 2000 1500 1000 500 0						Certificate 1	vio.

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Sil Gas Blinebry DQG 89% 650 Emended Mapaco & Brunson Drinkard Abo 11% 35% Dil 107 5/6 Gas 428 mcf A WTR 219 56 OHC-1047 MCA 40 Water 80 4000 Blinebry SE#5061 Reclass to gas 1-1-87 (Bl) SE# 4865 Reel. to ail 1/1/84 (Bl.) SE# 4230 Rel. to gas 4/ 1/1/(1/1) SE# 4230 Rel. to gas 4/ 1/2/1/(1/2) NSP-1055 40 A. M. M. 1/1 Jac. 13 1/2) MC-2253 D. J. K. C. M. 1

	11	nebry & Dri	nkard	Copyright STATE NM	ed Reproduction Prohibited
COUNTY LEA MARATHON OIL	<u>CO</u> .			JO-02	25-25074
2 LEASE But	ler, Edith	<u>"B"</u>		SERIAL_O=4	<u>2-21 NM</u>
Sec 13, T228 1980' FSL, 2	310' FEL of	Sec			
<u>3 mi SE/Eunio</u> 9-30-75 me		WELL CLASS: INIT.	D	EL FIN DO	
CS6		FORMATION	DATUM	FORMATION	DATUM
10 3/4" at 1274' 7" at 7753' w/31					
		₩ 7753' (GI	RNT )	<sup>P80</sup> 6595'	

IP (Blinebry) Perfs 5466-5598' F 69 BOPD + 51 BW. Pot based on 24 hr test thru 24/64" chk. GOR 10,841; gty 39; CP 660#; TP 380#

IF (Drinkard) Perfs 6326-6534' F 36 BOPD + 43 BW. Pot based on 24 hr test thru 21/64" chk. GOR 7278; gty 40; TP 200#

CONTR	Moranco	OPR'S ELEV	3319'	GL	PD	7600'	RT

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	F.R. 7-26-75 (Drinkard & Granite Wash)
11-17-75	AMEND LOCATION: Formerly reported as 2310' FSL,
	1980' FEL of Sec
6-12-75	AMEND FIELD NAME: Formerly reported as Drinkard &
	Wantz
10-2-75	TD 1274'; WOC
10-8-75	Dr1g 4638'
10-15-75	Dr1g 6825'
10-22-75	Dr1g 7475' lm & gw
10-28-75	TD 7753'; WOC
11-3-75	TD 7753': SI
	Porf (Granite Wash) @ 7618', 7620', 7626',
	7628', 7630', 7632', 7653', 7659', 7666',
	7693', 7695', 7697', 7702' w/l SPI Acid (7618-7702') 400 gals
	Acid (7618-7702') 400 gals
	6=2=21 NM

			•
LEA		Blinebry & Drinkard	NM
MARATHON OIL	. CO.	2 Butler, Edith "B" Sec 13, T22S, R37E	Page #2
	Continue	d	
	Frac <b>(</b> 76)	18-7702') 25,000 gals oil	+ 25,500# sd
11-10-75		; PBD 7550'; Swbg Ld	
	Swbd 20	BLO in 24 hrs (7618-7702')	)
	CIBP @ 7	550'	
		anite Wash) @ 7432', 7434'	
	7438', 74	447' <b>,</b> 7449' <b>,</b> 7451' <b>,</b> 7453',	, 7455 <b>',</b> 7457'
	7459'´w/	1 SPI	
	Acid (74	32-59') 500 gals	
		BLO in 24 hrs (7432-59')	
11-19-75	TD 7753'	; PBD 7550'; RUP	
12-3-75	TD 7753'	; PBD 7550'; Ppg Ld	
12-10-75	TD 7753'	; PBD 7550'; Ppg Ld	
		6-2-21	NM

12-10-75	Continued
	Ppd 6 BLO in 24 hrs (7432-59')
12-17-75	TD 7753'; PBD 7550'; SD Repairs
	Ppd 3 BLO in 12 hrs (7432-59')
<b>1-</b> 7-76	TD 7753'; PBD 7010'; Ppg Ld
	Set BP @ 7010'
	Perf (Drinkard) @ 6746', 6775', 6814', 6818',
	6821', 6825', 6827', 6829', 6851', 6853', 6855',
	6865', 6871', 6873', 6877', 6884', 6903', 6907',
	6944', 6946' w/1 SPI
	Acid (6746-6946') 5000 gals
	Perf (Drinkard) 6851-6946' (overall)
	Acid (6851-6946') 3000 gals
	Frac (6746-6946') 15,500 gals + 10,500# sd
	6-2-21 NM

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LEA	Blinebry & Drinkard NM
MARATHON OIL	CO. 2 Butler, Edith "B" Page #3
	Sec 13, T225, R37E
1-14-76	TD 7753'; PBD 7010'; TOP
	Ppd 9 BW w/trace oil in 24 hrs (6746-6946')
1-20-76	TD 7753'; PBD 7010'; TOP
	Ppd 3 BO + 8 BLW in 24 hrs (6746-6946')
1-26-76	TD 7753'; PBD 7010'; TOP
	Ppd 5 BO + 9 BW in 24 hrs (6746=6946')
2-2-76	TD 7753'; PBD 6595'; Prep Treat
	Ppd 2 BO + 8 BW in 24 hrs (6746-6946')
	PB to 6595'
	Perf (Drinkard) @ 6326', 6328', 6330', 6334',
	6352', 6380', 6389', 6391', 6394', 6396', 6401',
	6414', 6418', 6484', 6486', 6488', 6506',
	6508', 6510', 6512', 6514', 6534' w/1 SPI
alize and a statistical suggestion and statistics a	6-2-21 NM

	2-9 <b>-7</b> 6	TD 7753'; PED 6595'; Tstg Acid (6326-6534') 3500 gals Frac (6326-6534') 27,000 gals wtr + 33,000# sd
	2-17-76	Flwd 28 BO + 200 MCFGPD in 24 hrs (6326-6534') TD 7753';PBD 6595'; Tstg Flwd 26 BO + 8 BW in 24 hrs thru 18/64" chk,
:	2-24-76	TP 100# (6326-6534') TD 7753'; PBD 6595'; Tstg F1wd 23 BO + 10 BLW in24 hrs thru 18/64" chk, TP 100# (6326-6534')
	3-1-76	TD 7753'; PBD 6595'; Tstg Flwd 22 BO + 36 BLW in 24 hrs thru 18/64" chk, TP 100# (6326-6534')
	3-8-76	TD 7753'; PBD 6595'; Tstg Flwd 18 BO + 7 BLW in 24 hrs thru 18/64" chk, TP 100# (6326-6534') 6-2-21 NM

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	LEA MARATHON OII	Blinebry & DrinkardNMCO.2 Butler, Edith "B"Page #4Sec 13, T22S, R37E	
<b>∦</b> .,	3-15-76	TD 7753'; PBD 6595'; Tstg Flwd 14 BO + 3 BLW in24 hrs thru 22/64" chk,	
	3-22 <b>-</b> 76	TP 175# (6326-6534') TD 7753'; PBD 6595'; Tstg F1wd 14 BO + 1 BLW in 24 hra thru 22/64" obk,	
	3-29-76	TP 175# (6326-6534') TD 7753'; PBD 6595'; Tstg Flwd 17 BO + 2 BLW in 24 hrs thru 24/64" chk,	
	4-5-76	TP 150# (6326-6534') TD 7753'; PBD 6595'; Tstg Flwd 15 BO + 2 BLW in 24 hrs thru 24/64" chk	
	4-12-76	TD 7753'; PBD 6595'; Tstg 6-2-21 NM	

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4-12-76	Continued
	Perf (Blinebry) @ 5466', 5468', 5470', 5473',
	5487', 5494', 5497', 5499', 5501', 5503',
	5505', 5507', 5553', 5559', 5561', 5569',
	5571', 5573', 5575', 5585', 5587', 5596',
	5598' w/1 SPI
	Acid (5466-5598') 4500 gals
	Frac (5466-5598') 40,000 gals + 45,500# sd
	Flwd 2436 MCFGPD + 38 BO + 44 BLW in 24 hrs three
	1/2" chk, CP 550# (5466-5598')
4- <b>19-7</b> 6	TD 7753'; PBD 6595'; Tstg
	Flwd 1590 MCFGPD + 8 BO + 11 BLW in 24 hrs
	thru 20/64" chk, CP 780# (5466-5598')
4-26-76	TD 7753'; PBD 6595'; Tstg
	$E_{1.14}$ 1749 MCECPD + 3 BO + 8 BLW in 24 hrs
	thru 20/64" chk, CP 450# (5466-5598')
	6-2-21 NM

LEA	Blinebry & Drinkard NM
MARATHON OIL	CO. 2 Butler, Edith "E" Page # Sec 13, T22S, R37E
	TD 7753'; PBD 6595'; Tstg Flwd 154 MCFGPD + 8 BO in 24 hrs thru 27/64" chk, TP 70# (5466-5598')
-	TD 7753'; PBD 6595'; Tstg Flwd 17 BO + 294 MCFGPD in 24 hrs thru 1/2" chk, CP 700#, TP 60# (5466-5598')
	TD 7753'; PBD 6595'; Tstg Flwd 17 BO + 306 MCFGPD in 24 hrs thru adj chk, CP 700#, TP 55# (5466-5598')
	TD 7753'; PED 6595'; Tstg Flwd 7 BO in 24 hrs thru 22/64" chk, CP 840#, TP 50# (5466-5598') Flwd 19 BO + 20 BW in 24 hrs thru 21/64" chk, TP 190# (6326-6534')

6-1-76	TD 7753'; PBD 6595'; Tstg
	Flwd 11 BO + 13 BW in 24 hrs thru 21/64" chk,
	TP 85# (6326-6534')
	Flwd 1420 MCFGPD + 19 BO + 122 BW in 24 hrs
	thru 32/64" chk, TP 360# (5466-5598')
6 <b>-7-7</b> 6	TD 7753'; PBD 6595'; Complete
	Drinkard Completed 2-4-76
	LOG TOPS: Yates 2520', Queen 3352', San Andres
	3886', Glorieta 5060', Blinebry 5399', Tubb
	6039', Drinkard 6293', Granite Wash 7452',
	Granite 7650'
	LOGS RUN: DILL, CNDL
6-12-76	COMPLETION ISSUED
	6-2-21 NM