Q Hobbe, NM 22240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Dunner DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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1000 Rio Beant Rd., Aztec, NM 874	10

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator				CATT CIL	און עווא	UNAL GA	Wall A	PING			
Chevron U.S.A.,	Inc.						1		. 2508	/	
P. O. Box 670, 1	Hobbs,	New Me	xic	o 88240)						
Rescou(s) for Pling (Check proper box)						t (Please expla	úe)	·			
New Well		Change in	Tracep	orter of;	_	•	•				
Recompletion Change in Operator	Oil Onderhee		Diy O		<i>F</i>	تر ⁻ ۲۰۰	ا روزري پيدائيو د اه	1.90			
if change of operator give name and address of previous operator	Clargoss	N. Car	Conce	ente « A	* '91 -		The second section of the sect		 -		
	ND I PA	CP.						A 198	· · · · · · · · · · · · · · · · · · ·	 	
IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease										sae No.	
H.T. Mattern (NC.	T.D) 14 Brinkard							, Federal or Foe			
Unit Letter	. 4	00	Beat B		arth	// 5	έΛ .		West		
- -		र ड			_				MESI		
Section 07 Township	<i>O</i> . <i>d</i>	(3	Range	37	<u>E ,N</u>	APM,	Lea			County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil				IUTAN D							
Pride Pipeline Company	XX.	or Condea	ANC.		Address (Giv	e eddress to wi x 2436 .	ich approved Abilene	copy of this f	orm is to be sen 79604	u)	
Pride Pipeline Company P.O. Box 2436, Abilene, Texas 79604 Name of Authorized Transporter of Casinghead Gas or Day Gas Address (Give address to which approved copy of this form is to be sent)											
If well produces oil or liquids,	Unit	Sec.	Twp.	Res	Is gas actually connected?			Vhen 7			
	a location of tanks.										
If this production is commingled with that fi IV. COMPLETION DATA	rom say oth	et jesse ot	pool, gi	ive commingli	ing order numi) er:	R	<u>-723°</u>	3 2740	<u> </u>	
Designate Type of Completion -	· (X)	Oll Well	1	Gas Well	New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	L Reedy to	Prod.	-	Total Depth	<u> </u>	1	P.B.T.D.	1	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Cas	Pay		Tubing Dep	Tubing Depth		
Perforations							·····				
								Depth Casic	ig Shoe		
	Ţ	UBING,	CAS	ING AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	CA	SING & TI	JBING	SIZE		DEPTH SET			SACKS CEME	NT	
				· · · · · · · · · · · · · · · · · · ·		··-·-		-			
	<u> </u>							 			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	3							
OIL WELL (Test must be after re	covery of to	tal volume							for full 24 hour	2.)	
Date First New Oil Russ To Tank	Date of Te	4		-	Producing M	ethod (Flow, pr	mp, gas lift, d	1c.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Acoust Day of Day of Day											
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>							1			
Actual Prod. Test - MCF/D Leagth of Test				Bbla. Conde	IBIE/MMCF		Gravity of Condensate				
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
			,		7.00	nie (Streets)		CHOEF 3124	-		
VL OPERATOR CERTIFIC	ATE OF	COMI	ALL	NCE			IOED\	A TION	5,40,0		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
					Date ApprovedJAN 0 5 1990						
V MANA A.	-111				DET	Approve	<u> </u>				
Signature M. A.						ORIGINAL SIGNED BY JERRY SEXTOM					
C.L. Marrill NM Area. Supt Printed Name 12-22-89 505/393-4121					7141-		DISTRIC	NED BY J	EKRY SEXTO)Ni	
12-22-89 Day		<u>sas/3</u>	93-	4121	Title				JR		
		· Tel	prope	NO.	<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

5) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

PRECEIVED

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