tat Fi	IGY AND MINEHALS DEPARTMENT				Revised 10	-1-78	
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	SANTA PE, NEW MEXICO 87501						
ļ							
	LAND OFFICE						
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	PORATION OFFICE						
	Gulf Oil Corporation						
	P. O. Box 670, Hobbs, NM 88240						
ł	Reason(s) for filing (Check proper box) Other (Please explain)						
	Becompletion OI (X) Dry Con O Change in Name of Transporter						
l	Change in Ownership	Casinghead Gas Conden	eate E	ffective 1	-1-83		
	If change of ownership give name						
	DESCRIPTION OF WELL AND LEASE						
.1.	Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Leuse !-	
	H. T. Mattern (NCT-D)	14 Blinebry	· · · · · · · · · · · · · · · · · · ·	State, Føderal (	Fee		
	Unit Letter <u>C</u> ; <u>400</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u>						
	-	mship 22S Range	37E , NMPM	, Lea		Count	
	NORTH AND AN AND AN AND AND AND AND AND AND A	TER OF OUL AND NATURAL CA	s				
н. 	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transpurter of Cil () or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Getty Trading & Transportation Co. Norme of Authorized Transporter of Casinghead Gas () or Dry Gas () Address (Give address to which approved copy of this form is to					be sent)	
	Warren Petroleum	Box 1589, Tulsa, OK 74100					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. NW/4 7 228 37E	ls gas actually connect Yes	ed? When	9-13-75		
		th that from any other lease or pool,		r number:	DHC-311		
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Hes'v.					v. Dill. Re	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	• 	
	Date Spudded	Date Compt. Reday to Prod.	iolar Dopin			<u>.                                    </u>	
	Elevations (DF, RNB, RT, GR, etc.,	Mame of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT	
.,	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al						
••	able for this depth or be for full 24 hours) DIL WELL Dute First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
					Choke Size		
	Length of Test	Tubing Prosewo	Casing Pressure		CAORS SING		
	Actual Prod. During Test	ОЦ-ВЫ.	Water-Bbls.		Gas + MCF		
l		<u></u>	L				
,	GAS WELL           GAS WELL         Bbls. Condensate/MMCF         Gravity of Condensate						
	Beeting Method (piloi, back pr.)	Tubing Presews (Shut-15)	Casing Pressure (Shut	-in)	Choke Size		
۱ ۲.	CERTIFICATE OF COMPLIANCE		DILC	ONSERVAT	ON DIVISION		
	I hereby certify that the rules and regulations of the Oil Conservation		JAN 28 1983				
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY			· · · · · · · · · · · · · · · · · · ·	
			BYEDDIE W. SEAY				
			This form is t	This form is to be filed in compliance with RULE 1104.			
	Jaman le Murant		If this is a request for allowable for a newly drilled or deepe the four must be accompanied by a tabulation of the devia:				
	(Signature) Area Engineer		tests taken on the	well in accord	JANCO WITH ROCK IN	•	
	(7)	(Tule)		All sections of this form must be filled out completely for all able on new and recompleted wells.			
	<u>1-26-83</u>	Fill out only Sections I. H. III, and VI for changes of own well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in mult					
			Separate Form completed wells.	ss C-104 must	De Med for each p	oor in muit	
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RECEIVED JAN 27 1983 HOBBS OFFICE

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