STATE OF NEW MEXICO IGY AND MIDERALS DEPARTMENT	OIL CONSERVATION DIVISICA		Form C-10 Revised 1	
	P. 0, 80			
51M1A78	SANTA FE, NEW	MEXICO 87501		
U \$.0.0.				
TAANSPORTEN OIL	REQUEST FOR			
0 48	AUTHORIZATION TO TRANSP	•		
CHARLEN OPPICE				
Gulf Oil Corporati	. o n			
P. O. Box 670, Hot	obs, NM 88240			
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well X	Change in Transporter of: Cil Dry Ga			
Change in Ownership	Caninghead Gas Conden	aate []]		<u> </u>
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	struction (11-1-82) Kind of L	F030	Leune No.
Lease Name		R-7114 State, Federal or Fee Fee		Leave no.
H. T. Mattern (NCT-D)		······································		-*
Unit Letter <u>C</u> : 40	0 Feet From The North Lin	• and <u>1650</u> Feet F	rom TheWest	
Line of Section 7 To	wnship 22S Range	37Е , ММРМ, Lea		County
FRIGHT TION OF THAN'S POR	TER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Oli	i 🕅 or Condensate 🗌	Address (Give address to which a		o be seni)
Western Crude Oil,	singhead Gas [X] or Dry Gas []	Box 1142, Midland, TX 79701 Address (Give address to which opproved copy of this form is to be sent)		
Warren Petroleum			Box 1589, Tulsa, OK 74100	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 9-13-75	
give location of tanks.	<u> NW/4 7 228 37E</u>	Yes	<u></u>	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			v. Diff. Res
Designate Type of Completi	on - (X)	New Well Workover Deeper		1
Date SEVERI	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-21-82	7-31-82	6700' Top Oil/Gas Pay	6100 ¹ Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 3445 [†] GL	Blinebry	5464'	5714'	
Perforations 5464 ¹ -5728 ¹			Depth Casing Shoe	
5464 - 5728	TUBING, CASING, AND	CEMENTING RECORD	······································	····
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEN	ENT
No New Casing				
		•		
			i all and must be equal to or i	exceed top alle
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a, able for this de	l fer recovery of sotal volume of load pth or be for full 24 hours)		exceed top all
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Mothod (Flow, pump, s		exceed top all
OIL WELL	able for this de	pth or be for full 24 hours)		exceed top all
OIL WELL Date First New OII Run To Tanks 7-31-82 Length of Test 24 hrs	able for this de Date of Test 8-2-82 Tubing Pressure 40#	pth or be for full 24 hours) Producing Mothod (Flow, pump, s Flowing Casing Procession O#	as lift, etc.) Choxo Stao	exceed top all
OIL WELL Date First New Oil Run To Tanks 7-31-82 Length of Test 24 hrs Actual Pred. During Test	able for this de Date of Test 8-2-82 Tubing Pressure 40# Oil-Bbls.	pth or be for full 24 hours) Producing Mothod (Flow, pump, s Flowing Casing Pressure O# Water-Bbls.	as lift, etc.)	exceed top all
OIL WELL Date First New OII Run To Tanks 7-31-82 Length of Test 24 hrs	able for this de Date of Test 8-2-82 Tubing Pressure 40#	pth or be for full 24 hours) Producing Mothod (Flow, pump, s Flowing Casing Procession O#	as lift, etc.) Choke Sixe —— Gas-MCF	exceed top all
OIL WELL Date First New Oil Run To Tanks 7-31-82 Length of Test 24 hrs Actual Pred. During Test	able for this de Date of Test 8-2-82 Tubing Pressure 40# Oil-Bbls.	pth or be for full 24 hours) Producing Mothod (Flow, pump, s Flowing Casing Pressure O# Water-Bbls.	as lift, etc.) Choke Sixe —— Gas-MCF	
OIL WELL Date First New OII Run To Tanks 7-31-82 Length of Test 24 hrs Actual Pred. During Test 97 GAS WELL	able for this de Date of Test 8-2-82 Tubing Pressure 40# Oil-Bble. 47	pth or be for full 24 hours) Producing Method (Flow, pump, s Flowing Casing Pressure 0# Water-Bble. 50	as lift, etc.) Choke Stae Gas-MCF 164	
OIL WELL Date First New Oil Hun To Tanks 7-31-82 Length of Test 24 hrs Actual Pred. During Test 97 GAS WELL Actual Fred. Test-MCF/D Testing Method (pitor, back pr.)	able for this de Date of Test 8-2-82 Tubing Pressure 40# Oil-Bbls. 47 Length of Test Tubing Pressure (shut-in)	pth or be for full 24 hours) Producing Mothod (Flow, pump, s Flowing Casing Pressure O# Water-Bbls. 50 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	as lift, etc.) Choke Size Gas-MCF 164 Gravity of Condensate Choke Size	
OIL WELL Date First New Oil Run To Tanks 7-31-82 Length of Test 24 hrs Actual Prod. During Test 97 GAS WELL Actual Frod. Test-MCF/D	able for this de Date of Test 8-2-82 Tubing Pressure 40# Oil-Bbls. 47 Length of Test Tubing Pressure (shut-in)	pth or be for full 24 hours) Producing Mothod (Flow, pump, s Flowing Casing Processe 0# Water-Bble. 50 Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Choke Stae Choke Stae Gas-MCF 164 Gravity of Condensate Choke Stae VATION DIVISION	
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OIL WELL Date + from New Oil Hun To Tanke 7-31-82 Longth of Tool 24 hrs Actual Pred. During Tool 97 GAS WELL Actual Frod. Tool-MCF/D Tooling Method (pitor, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Unicide have been complied with	able for this de Date of Test 8-2-82 Tubing Pressure 40# 011-Bbls. 47 Length of Test Tubing Pressure (shut-in) CE regulations of the Oil Conservation h and that the information given	pth or be for full 24 hours) Producing Mothod (Flow, pump, s Flowing Casing Pressure 0# Water-Bbls. 50 Bbls. Condensate/MMCF Casing Pressure (Shat-in) OIL CONSER APPROVED AUG 1 () BYJERRY	Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size VATION DIVISION 1982 SIGNED BY SIGNED BY	. 19
OIL WELL Date + from New Oil Hun To Tanke 7-31-82 Longth of Tool 24 hrs Actual Pred. During Tool 97 GAS WELL Actual Frod. Tool-MCF/D Tooling Method (pitor, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Unicide have been complied with	able for this de Date of Test 8-2-82 Tubing Pressure 40# 011-Bbls. 47 Length of Test Tubing Pressure (shut-in) CE regulations of the Oil Conservation h and that the information given	pth or be for full 24 hours) Producing Method (Flow, pump, s Flowing Casing Pressure 0# Water-Bble. 50 Bble. Condensate/httdCF Cosing Pressure (Shat-in) OIL CONSER APPROVED OIL CONSER BYORIGINAL TITLEJERRY This form is to be file	Choke Size Gas-MCF Gas-MCF 164 Gravity of Condensate Choke Size VATION DIVISION 1982 SIGNED BY SIGNED BY SIGNED BY SIGNED BY	19 E 1104.
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