

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

3-11-63
Revised 1-1-63

Operator		County		Lea											
Gulf Oil Corporation		Tubb													
Address		TYPE OF TEST - (X)		Scheduled ☐ Completed ☐											
P. O. Box 670, Hobbs, NM 88240				Correct ☒											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TSG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL		
		U	S	T						R	WATER BBLG.	GRAV. OIL		GAS M.C.F.	
H. T. Mattern (NCT-D)	14	C	7	22	37	2-13-80	P 2"W.O.	40	26	24	7	35.6	9	88.0	9778
Special test for downhole commingling application.															

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During a well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Well identifier and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rules 201 and 202 of the oil rules.

A. C. Graham
(Signature)
Well Tester