

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

Form 10-10
Revised 1-1-55

Gulf Oil Corporation		County		Lea												
P. O. Box 670, Hobbs, NM 88240		Schedule ☐		Computation ☐		Sheet XX										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)		CHOKE SIZE	PRESS. TEST	DAILY ALLOWABLE	LENGTH OF TEST	PROD. DURING TEST		GAS - OIL RATIO		
		U	S	T		R	WATER					GRAV. OIL	GAS M.C.F.		CUM. FT/DEE.	
H. T. Mattern (NCT-D)	14	C	7	22	37	1-11-79	P	2"W.O.	30	15	24	5	37.2	5	132.0	26400
Last GOR test prior to temporarily abandoning Drinkard zone and recompleting in the Tubb. This test for downhole commingling application.																

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base is 0.60.

Report tubing pressure in lieu of tubing pressure for any well producing through casing.

Well drilled and one copy of this report to the District Office of the New Mexico Oil Conservation Commission in accordance with Rules 101 and 102 of the regulations.

A. E. Graham
 (Signature)
 Well Tester