

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-119
Revised 1-1-65

Operator		County		Lea											
Gulf Oil Corporation		Tubb													
Address		TYPE OF TEST - (X)		Completion ☐ Scheduled ☐											
P. O. Box 670, Hobbs, NM 88240				Sheet XX											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST	PRODUCING TEST			GAS - OIL RATIO		
		U	S	T						R	WATER BEGS.	GRAV. OIL BEGS.		GAS M.C.F.	
H. T. Mattern (NCT-D)	17	C	7	22	37	2-20-80	P 2"W.O.	40	13	24	10	37.44	4	57.0	14250
Special test for downhole commingling application.															

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 16.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report testing procedure in lieu of tubing pressure for any well producing through casing.

Well official and one copy of this report to the District Office of the New Mexico Oil Conservation Commission in accordance with Rules 601 and 602 of the oil rules.

A. L. Graham
(Signature)

Well Tester