

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

CH-13
Revised 10-1-63

Operator		Pool		County		Lea										
Gulf Oil Corporation				Drinkard												
P. O. Box 670, Hobbs, NM 88240				Schedule ☐ Completion ☐ Section XX												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)		CHOKES	TEST PRESS.	DAILY ALLOW. ABLE	NUMBER OF TEST RUNS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL.
		U	S	T		R	WATER CUT					GRAV. OIL	GAS MISC.			
H. T. Mattern (NCT-D)	17	F	7	22	37	1-13-79	P 2"	W.O.	30	15	24	3	37.2	7	47.0	6714
Last GOR test prior to temporarily abandoning Drinkard zone and recompleting in the Tubbs. This test for downhole commingling application.																

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

A. C. Graham
(Signature)

Well Tester

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned largest allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well assigned and one copy of this report to the District Office of the New Mexico Oil Conservation Commission in accordance with Rule 103 and appropriate pool rules.