

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-111
Effective 1-1-65

Operator GULF OIL CORPORATION	
Address P.O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	TA Drinkard zone and recompleted in Tubb zone

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name H.T. Mattern (NCT-D)	Well No. 14	Pool Name, including Formation Tubb	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter C	400	Feet From The North	Line and 1650	Feet From The West
Line of Section 7	Township 22S	Range 37E	NMFM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74100					
If well produces oil or liquids, give location of tanks.	Unit NW/4	Soc. 7	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When 9-13-75

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB-264**

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Since Restv. ☐ Unit. Restv. ☒		
Date Spudded 7-28-75	Date Compl. Ready to Prod. 9-29-79	Total Depth 6700'	P.B.T.D. 6385'
Elevations (DF, RKB, RT, GR, etc.) 3445' GL	Name of Producing Formation Tubb	Top Oil/Gas Pay 6205'	Tubing Depth 6334'
Perforations 6205-09'; 6254-58'; 6306-10'		Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8" 24#	DEPTH SET 1120'	SACKS CEMENT 500 sx circulated
7-7/8"	5 1/2" 15.5#	6700'	700 sx - TOC @ 2220'
	2-3/8" tbg	6334'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 9-29-79	Date of Test 10-10-79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size 2" wo
Actual Prod. During Test 83	Oil-Bbls. 33	Water-Bbls. 50	Gas-MCF --

API Gravity = 36.2°

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OCT 15 1979
N. O. Sikes Jr. (Signature)	APPROVED
Area Engineer (Title)	BY
10-11-79 (Date)	SUPERVISOR DISTRICT I
	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs for the well in accordance with RULE 111.
	All sections of this form must be filled out completely for allowable on new and recompleted wells.
	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED
OCT 12 1979
O.C.D. NO. 123, OFFICE