

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name H.T. Mattern (NCT-D)
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 14
4. Location of Well UNIT LETTER <u>C</u> <u>400</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3445' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>TA Drinkard & recomplate in Tubb</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6385' PB. POH w/rods & pmp. Set 5½" CIBP @ 6385'. Pres tstd CIBP to 500# - OK. Perfd intervals 6205-09'; 6254-58'; and 6306-10' w/(2) ½" burrless, decentralized, zero-phased JHPF (24 holes). Acidized each set of perfs w/300 gal 15% NE, inhibited, iron-stabilized HCl acid. Total 1047 gals acid in form. Max treating pres 3100#; min 0#. AIR 2 BPM. Swbd. Frac w/31,500 gal gelled 8.6# wtr & 40,000# 20-40 sd in 3 stages. Dropped (16) 7/8" RCNBs. ISIP 1600#; after 5 min 1500#; 10 min 1400#; 15 min 1400#. AIR 17 BPM; max inj pres 5500#; avg treating pres 4400#. Swbd & tested. Ran rods & pmp & returned well to production.

Before TA Drinkard zone well ppd 5 BO & 5 BW. Test 10-10-79: 33 BO, 50 BW in 24 hrs, API Gravity 36.2°.

Work performed 9-25-79 through 10-10-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. P. Sikes, Jr. TITLE Area Engineer DATE 10-11-79

ORIG. SIGNED BY Jerry Sexton TITLE Dist. L. Supv. DATE OCT 15 1979

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY _____

RECEIVED

OCT 12 1979

O.C.D., HOBBES, OFFICE