NO. OF COPIES RECEIVED							
DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101					
SANTA FE			Revised 1-1-65				
FILE						Type of Lease	
U.S.G.S.	1_1				STATE		
LAND OFFICE					.5, State Oil 6	Gas Lease No.	
OPERATOR					mm	, mmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
	N FOR PERMIT TO	DRILL, DEEPEN, O	UR PLUG BACK		7. Unit Agree	ement Name	
la. Type of Work					7. O.I.I. 1.19100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
b. Type of Well DRILL DEEPEN PLUG BACK XX						8. Farm or Lease Name	
OIL TY GAS SINGLE W MULTIPLE					H. T. Mattern (NCT-D)		
2. Name of Operator	OTHER		ZONE ET	ZONE L	9. Well No.	ccciii (noi b)	
GULF OIL CORPORATI	OM				14		
3. Address of Operator						10. Field and Pool, or Wildcat	
P.O. Box 670, Hobbs, NM 88240						Tubb	
4. Location of Well UNIT LETTE		AYED 400 F	No.	rth_LINE	IIIIII		
UNIT LETTE	R LOC	ATEDF	EET FROM THE	CINE			
AND 1650 FEET FROM	THE West LIN	E OF SEC. 7 T	WP. 22S RGE.	37E NMPM			
	HIIIIIII				12. County		
					Lea		
					777777		
		<i> </i>	9. Proposed Depth	19A. Formatio	n.	20. Rotary or C.T.	
			6700 '	Tubb		D. 1. 187-1 (11 - 1 - 1	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor			Date Work will start	
3445 GL					Sept	ember 10, 1979	
23.	F	ROPOSED CASING AND	CEMENT PROGRAM	•			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	CEMENT	EST. TOP	
11"	8-5/8"	24#	1120'	500		Circ.	
7-7/8"	5½"	15.5#	6700 '	700		2220 t	
		1		ı	,		
Propose to tempora	rily abandon th	ne Drinkard zon	e and recomple	te in the	Tubb zo	ne.	
•							
Set CIBP @ approxi	mately 6400' &	test to 500 ps	i (to temporar	ily aband	lon Drink	ard).	
					_		
Perforate the Tubb	zone @ 6205 - 09	9'; 6254-58' & _.	6306-10' w/(2)	½" burrl	.ess, dec	entralized,	
zero-phased JHPF.	Acidize each s	set of perfs w/	300 gal 15% NE	, inhibit	ed, iron	-stabilized	
HCL per set. Swab	. Frac w/9000	gal frac pad (including init	ial tbg l	oad), 21	,000 gal	
frac fluid, 38,250	# 20-40 sand, a	and (16) 7/8" R	CNB sealers.	Flush to	top of p	eris	
w/1500 gal gelled	wtr pad. Swb δ	test well & r	eturn to produ	ction.			
			•				
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	OR PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.						
I hereby certify that the information	on above is true and com	piete to the best of my k	nowiedge and betiet.				
Simol 1/1 8. Nell	22 Os.	Title Area En	gineer		Date 9-	6-79	
Signed / 1. S.							
(This space for							
n - i	g. Signed by				٥r	D 1 0 4055	
Orl Tor	State Used by g. Signed by ry Sexton					P 1 0 1979	
Jer	ry Sexton at 1, Supv	TITLE			SE SE	P 1 0 1979	