

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
<p>2. Name of Operator Gulf Oil Corporation</p>		8. Farm or Lease Name H. T. Mattern (NCT-D)
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		9. Well No. 14
<p>4. Location of Well UNIT LETTER C, 400 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 22-S RANGE 37-E NMPM.</p>		10. Field and Pool, or Well Unit Undesignated Drinkard
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3445' GL</p>		12. County Lea

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6700' TD.

Reached total depth of 7-7/8" hole at 6700' at 4:45 PM, August 9, 1975. Ran 183 joints and 1 cut joint, 6685' of 5-1/2" OD 15.50# K-55 LT&C casing set and cemented at 6700' with 350 sacks of Class C with 16% gel, 2% salt and 2/10% CFR-2 and 350 sacks of Class C with 5/10% CFR-2. WOC 8 hours. Temperature survey indicated TOC at 2220'. WOC over 48 hours. Tested casing with 4,000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>August 18, 1975</u>
APPROVED BY <u>John Runyan</u> Geologist	TITLE <u>Geologist</u>	DATE <u>AUG 18</u>
CONDITIONS OF APPROVAL, IF ANY:		