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NO. OF COPIES RECEIVED		EVICO OU CONSEI	BAYLIUN CUMMICCI	iON '	ore C 101		
SANTA FE	STRIBUTION NE MEXICO OIL CONSERVATION COMMISSION					5	
FILE	- 			ſ	SA. Indicate	Type of Leane	
U.S.G.S.				Ĺ	STATE		
LAND OFFICE	1-1			[5, State Oil	& Gas Lease No.	
OPERATOR						,,,,,,,,,,,,	
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. 'Init Agre	ement Name	
a. Type of Work				_ \	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3 (, a	
DRILL X		DEEPEN .	G BACK L	8, Farm or Lease Name			
OIL WELL GAS WELL	SINGLE MULTIPLE ZONE ZONE ZONE					H. T. Mattern (NCT-D)	
Name of Operator	OTHER		ZONE	2012	9. Well No.		
Gulf Oil Corporati	ion				14		
3. Address of Operator						10. Field and Foot or W	
Box 670, Hobbs, N.M. 88240						Drinkard	
Location of Well UNIT LETTE	ER C LOC.	ATED 400 P	FEET FROM THE	th LINE			
				Ç			
ND 1650 FEET FROM	THE West LIN	e of sec.	TWP. 225 RGE. 3	WITTITTE OF THE STATE OF THE ST	12. County	~~}}}}}	
					Lea		
4444444444	HHHHHH	/////////////////////////////////////	HHHHH	44444	TITTI	HHHH	
HHHHHH	/////////////////////////////////////	444444	19. Proposed Depth	19A. Formation		20, Rotory or	
			68001	Drinkar		Rotary	
1. Elevations (Show whether DF			21B. Drilling Contracto	or.	22. Approx		
3444.81	Blank	tet			Augu	ist 1, 1975	
3.	Р	ROPOSED CASING AN	D CEMENT PROGRAM	İ			
	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEP	TH SACKS OF	CEMENT	EST. (UP	
SIZE OF HOLE	8-5/8m	24#	1150*	Circul			
11"	5=1/2"	15.50#	6800*		f Salt		
7 - 7/8#)=1/2"	17+7 0#					
BOP: Sec	e Drawing #3 att	ached.		r∩R 90	OVAL VALI DAYS UN G COMME		
i ABOVE SPACE DESCRIBE PIVE ZONE. GIVE BLOWOUT PREVENTATION OF THE PROPERTY OF	ion above is true and com	plete to the best of my	knowledge and belief.		Date	= 23=75	
Que .		G	eologie		JU	L 6年 紀 日	