

1P (Blinebry-Tubb-Drinkard) Perfs 5464-6644 P 7 BOPD +  
22 BW. Pot based on 24 hr test. GOR 3428; gty (NR)

(CONTR) OPRS III-V 3445 (CL) sub-S

F.R.C. 7-2-83 OWWO

PD 6682 WO

(Orig. Cmp. 8-23-75 thru (Drinkard)

Perfs 6488-6644, OTD 6700, OPB 6682;

OWWO &amp; Re-Cmp. 10-10-79 thru (Tubb)

Perfs 6205-6310, OTD 6700, OPB 6385;

OWWO & Re-Cmp. 8-3-82 thru (Blinebry)

Perfs 5464-5728, OTD 6700, OPB 6100)

6-27-82      TD 6700; PBD 6682; Complete

CO & Pushed CIBP to 6682

Acid (5464-6644) 5000 gals

Downhole Commingling of Blinbry, Tubb  
& Drinkard

7-2-83 COMPLETION ISSUED

7-1-45 NM

10 30-025-70377-83

COUNTRY **LEA** FIELD **Blinebry** STATE **NM**  
 OPER **GULF OIL CORP.** API **30-025-25081**  
 NO **14** LEASE **Mattern, H.T. (NCT-D)** MAP  
**Sec 7, T22S, R37E** CO-ORD  
**400 FNL, 1650 FWL of Sec** **9-1-44 NM**  
**3 mi SW/Eunice** ResPD **7-21-82** ReCMP **8-3-82**

| CSC               | WELL CLASS: INIT DXFIN DO LSE. CODE |       |           |       |
|-------------------|-------------------------------------|-------|-----------|-------|
|                   | FORMATION                           | DATUM | FORMATION | DATUM |
| 8 5/8-1120-500 sx |                                     |       |           |       |
| 5 1/2-6700-700 sx |                                     |       |           |       |
|                   |                                     |       |           |       |
|                   |                                     |       |           |       |
|                   |                                     |       |           |       |
|                   |                                     |       |           |       |
|                   | ID 6700(DRKD)                       |       | PBD       | 6100  |

IP(Blinebry) Perfs 5464-5728 P 45 BOPD + 50 BW. Pot based  
 on 24 hr test GOR 193; gty (NR)

CONTR OPRSELEV **3445 GL** sub-s

F.R.C. 9-4-82 OWWO  
 PD 6100 WO (Blinebry)  
 (Orig. Cmp 8-23-75 thru (Drinkard) Perfs  
 6488-6644, OTD 6700, OPB 6682; OWWO &  
 Re-Cmp 10-10-79 thru (Tubb) Perfs 6205-6310,  
 OTD 6700, OPB 6385)  
 8-30-82 TD 6700; PBD 6100; Complete  
 CIBP @ 6100  
 Perf (Blinebry) 5464-66, 5482-84, 5518-20,  
 5584-86, 5634-36, 5726-28 w/2 SPF  
 Acid (5464-5728) 1200 gals  
 Frac (5464-5728) 49,200 gals + 63,000# sd  
 Ppd 40 BO + 40 BW in 24 hrs (5464-5728)  
 Perf(Blinebry) 5478-5706 w/28 shots  
 Acid (5478-5706) 600 gals  
 9-4-82 COMPLETION ISSUED

9-1-44 NM  
 IC 30-025-70693-82

COUNTY LEA

FIELD Tubb

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STATE NM

OPR GULF OIL CORP.

API 30-025-25081

NO 14 LEASE Mattern, H. T. NCT-D

MAP

Sec 7, T22S, R37E

CO-ORD

400' FNL, 1650' FWL of Sec

11-1-16 NM

3 mi SW/Eunice

RE SPD 9-28-79 RECMP 10-10-79

CNG

8 5/8" at 1120' w/500 SX

5 1/2" at 6700' w/700 SX

| WELL CLASS: INIT DX <sub>FIN</sub> DO ELEV L & S |       |           |       |
|--------------------------------------------------|-------|-----------|-------|
| FORMATION                                        | DATUM | FORMATION | DATUM |
|                                                  |       |           |       |
|                                                  |       |           |       |
|                                                  |       |           |       |
|                                                  |       |           |       |
| TD 6700' (DRKD)                                  |       | PBD 6385' |       |

IP (Tubb) Perfs 6205-6310' P 33 BOPD + 52 BW. Pot based on 24  
hr test. GOR (NR); gty 36.2

CONTR

OPRS ELEV 3445' GL

PD 6385' WO

F.R.C. 11-3-79 OWWO

(Orig. Comp. 8-23-75 thru (Drinkard) Perfs 6488-6644', OTD 6700', OPB 6682')

10-29-79

TD 6700'; PBD 6385'; Complete

Set BP @ 6385'

Perf (Tubb) 6205-09', 6254-58', 6306-10'

Acid (6205-6310') 1000 gals (15%)

Frac (6205-6310') 31,500 gals + 40,000# sd

11-3-79

COMPLETION ISSUED

11-1-16 NM

IC 30-025-70412-79

|        |                            |       |                        |             |              |              |        |
|--------|----------------------------|-------|------------------------|-------------|--------------|--------------|--------|
| COUNTY | IEA                        | FIELD | Drinkard               |             | STATE        | NM           |        |
| OPR    | GULF OIL CORP.             |       |                        |             | API          | 30-025-25081 |        |
| NO     | 14                         | LEASE | Mattern, H. T. (NCT-D) |             | SERIAL       | 9-1-11 NM    |        |
|        | Sec 7, T-22-S, R-37-E      |       |                        |             | MAP          |              |        |
|        | 400' FNL, 1650' FWL of Sec |       |                        |             | CD-ORD       |              |        |
|        | 3 mi SW/Eunice             |       |                        |             | ELEV         | LBS          |        |
| SFD    | 7-28-75                    | CMP   | 8-23-75                | WELL CLASS: | INT.         | D            | FIN DO |
| CSG    |                            |       |                        | FORMATION   | DATUM        | FORMATION    | DATUM  |
|        | 8 5/8" at 1120' w/500 sx   |       |                        |             |              |              |        |
|        | 5 1/2" at 6700' w/700 sx   |       |                        |             |              |              |        |
|        |                            |       |                        |             |              |              |        |
|        |                            |       |                        |             |              |              |        |
|        |                            |       |                        |             |              |              |        |
|        |                            |       |                        |             |              |              |        |
|        |                            |       |                        | TD          | 6700' (DRKD) | PBD          | 6682'  |

IP (Drinkard) Perfs 6488-6644' F 155 BOPD + 68 BW. Pot based  
on 24 hr test thru 18/64" chk, GOR TSTM, Grav 38.1, TP 250#

|       |            |            |          |    |          |
|-------|------------|------------|----------|----|----------|
| CONTR | Capitan #3 | OPR'S ELEV | 3445' GL | PD | 6800' RT |
|-------|------------|------------|----------|----|----------|

F.R. 7-26-75  
(Drinkard)

8-5-75 Drlg 4918' 1m

8-11-75 TD 6700'; WOC

8-18-75 TD 6700'; PBD 6682'; Prep Treat  
Perf (Drinkard) 6488-90', 6517-19', 6533-35',  
6557-59', 6592-94', 6623-25', 6642-44' w/4 SPF

8-26-75 TD 6700'; PBD 6682'; WO OCC Pot  
Acid (6488-6644') 3300 gals  
Frac (6488-6644') 35,000 gals + 35,000# sd  
Flwd 155 BO + 68 BLW in 24 hrs thru 18/64" chk,  
TP 250# (6488-6644')

9-2-75 TD 6700'; PBD 6682'; Complete  
LOG TOPS: Anhydrite 1048', Yates 2622', Queen  
3342', San Andres 3895', Glorieta 5118', Blinbry  
5454', Tubb 6142', Drinkard 6467'

9-6-75 COMPLETION ISSUED

9-1-11 NM