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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION						9. Well No.	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						10. Field and Pool, or Wildcat	
2. Name of Operator						11. County	
John H. Hendrix						Lea	
3. Address of Operator						12. County	
525 Midland Tower, Midland, Texas 79701						Lea	
4. Location of Well						13. County	
UNIT LETTER <u>L</u> LOCATED <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM						14. County	
THE <u>South</u> LINE OF SEC. <u>11</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM						15. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8/31/75		9/22/75		9/26/75		3358.2' GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
7424'		7389'				Rotary Tools Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
7111-7385 Granite Wash						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Sidewall Neutron and Dual Laterolog						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	20 & 24#	1107'	11"	425	None		
5-1/2"	15.5 & 17#	7420'	7-7/8"	850	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7269'	7038'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7111, 7113, 7117, 7159, 7161, 7274, 7286, 7298, 7381, 7383, 7385				DEPTH INTERVAL 7111-7385 AMOUNT AND KIND MATERIAL USED Acidized W/3200 Gallons 15% NE Acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/1/75		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/2/75	24	16/64		68	360	1	5,294
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
65	-0-		68	360	1	40	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vent						A. E. Kenyon	
35. List of Attachments							
Loop and Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Leresa K. Wright</u>				TITLE <u>Production Clerk</u>		DATE <u>October 3, 1975</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1075	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1163	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2313	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2453	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2704	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3256	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3587	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3770	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4964	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5402	T. Gr. Wash _____ 7160	T. Morrison _____	T. _____
T. Tubb _____ 5882	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6185	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6467	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1075	1075	Anhydrite				
1075	1163	88	Anhydrite				
1163	2313	1150	Anhydrite & Salt				
2313	2453	140	Anhydrite & Salt				
2453	2704	251	Anhydrite & Salt				
2704	3256	552	Anhydrite & Salt				
3256	3587	331	Anhydrite & Salt				
3587	3770	183	Dolomite				
3770	4964	1194	Dolomite & Lime				
4964	5402	438	Lime				
5402	5882	480	Lime				
5882	6185	303	Lime				
6185	6467	282	Lime				
6467	7160	693	Lime				
7160	7424	264	Granite				

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