

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

APPLICANT		
OFFICE		
ARTER	OIL	
	GAS	
ATOR		
RATION OFFICE		

John H. Hendrix

525 Midland Tower, Midland, Texas 79701

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	OIL AND NATURAL GAS MUST NOT BE TRANSPORTED <u>12/1/75</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	

If change of ownership give name and address of previous owner:

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name	Well No., Pool Name, including Formation	Kind of Lease	Lease No.
Cossatot "M"	1 Wantz Granite Wash	State, Federal or Fee	Fee
Location:			
Unit Letter	990 Feet From The	1980 Feet From The	
L	West	South	
Line of Section	Township	Range	County
11	22-S	37-E	Lea

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	(The address to which approved copy of this form is to be sent)
Shell Pipe Line		P. O. Box 2648, Houston, Texas 77002
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/>	or Dry Gas <input type="checkbox"/>	(The address to which approved copy of this form is to be sent)
Skelly Oil Company		P. O. Box 1650, Tulsa, Oklahoma 74101
If well produces oil or liquids, give location of tanks:	Unit	When
	L 11 22 37	No Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil well <input checked="" type="checkbox"/>	Gas well <input checked="" type="checkbox"/>	Deeper	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Top of Hole	F.B.T.D.			
8/31/75	9/26/75	7424'	7389'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top of Hole	Tubing Depth			
3358.2' GR	Wantz Granite Wash	7111'	7269'			
Perforations			Depth Casing Shoe			
			7424'			
<b>TUBING, CASING, AND CEMENT</b>						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
11"	8-5/8"	1107	425			
7-7/8"	5-1/2"	7420	850			
	2-3/8"	7269	Surface			

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

Date First New Oil Run To Tanks	Date of Test	Flowing	Choke Size
10/1/75	10/2/75		16/64
Length of Test	Tubing Pressure	-0-	16/64
24	65		
Actual Prod. During Test	Oil-Bbls.	1	360
	68		

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Oil-Condensate (MCF)	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lucas K. Wright  
(Signature)

Production Clerk  
(Title)

October 3, 1975  
(Date)

**OIL CONSERVATION COMMISSION**

APPROVED: John W. Runyan, 19  
 BY: John W. Runyan  
 TITLE: Geologist

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and V for changes of owner, well name or number, or transporter or other substantial change of condition.