

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name Cossatot "M"
3. Address of Operator 525 Midland Tower, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3358.2'	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Reached TD at 7424', 3:30 a.m. MST 9/22/75.
- Ran 102 joints of 17# 5-1/2" casing (4023'), 87 joints of 15.50# 5-1/2" casing (3411'); Total 189 joints, 7434'. Set at 7420'.
- Cemented with 500 sacks Halliburton lite, 3# gilsonite and 1/4# floccel per sack; 350 sacks 50-50 poz-mix, Class C, 1/4# floccel and 8# salt per sack. Plugged down at 2:30 a.m. MST 9/23/75.
- West Engineering temperature survey found cement top at 3080'.
- WOC 18 hours. Tested to 800#, o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juana K. Wright TITLE Production Clerk DATE 9/24/75

Orig. Signed By
John P. ...

APPROVED BY Geologist TITLE Geologist DATE 9/24/75

CONDITIONS OF APPROVAL, IF ANY: