

COPIES RECEIVED	
DISTRIBUTION	
OFFICE	
TOP	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-104  
Effective 1-1-75

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Cossatot "M"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wantz Granite Wash	
12. County	
Lea	

## SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
John H. Hendrix	
3. Address of Operator	
525 Midland Tower, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>L</u> , <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3358.2'	

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 11 joints (346.24') 8-5/8" 24# K-55 LT&C and 17 joints (750.88') 8-5/8" 20# K-55 ST&C plus 16' landing joint; Total run 1113.12'. Set @ 1107'.

Cemented with 225 sacks Class H cement, 4% gel, 2% calcium chloride, 1/4# floccel per sack; and 200 sacks Class H cement, 2% gel, 2% calcium chloride, 1/4# floccel per sack.

Plug down at 7:45 a.m. MST 9/1/75. Circulated 20 sacks cement.

WOC 18 hours. Tested casing to 800# for 30 minutes. Tested o.k.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge

SIGNED Jeresa K. Wright

TITLE Production Clerk

DATE 9/2/75

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: