ICT | less 1980, Hobbs, NR4 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Disseer DD, Astonia, NSA 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DASTRICT M 1000 Rio Brazes Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l. Opentes	<u> </u>	O THA	<u>NSP</u>	ORTON	AND NA	TURAL GA					
Chevron U.S.A.,		30.			. 025 - 25092						
P. O. Box 670, 1	Hobbs, l	New Me	exic	o 8824	0						
Resson(s) for Piling (Check proper box) Change in Transporter of:											
completion OH City Cos O											
i chares of operator give same											
TO DESCRIPTION OF THE LA	ND I PA	CP		in france the bearing and	<u></u>						
IL DESCRIPTION OF WELL A	ing Formation	· .			(Losse No.						
H.T. Mattern (NCT-B) 15 Drinka						rd State, I			<u>リ</u>		
Unit Long : #60 Post From The North Line and 860 Post From The West Line											
Section 07 Township 225 Range 37E, NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil KX or Condensate						Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, Texas 79604					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										ne)	
Well produces oil or liquids.	Unit	ak Sec. Twp. Rgs. is gas actually connected?						ua ?			
pive location of tanks.	7 22 37				yes						
If this production is commingled with that f IV. COMPLETION DATA	TOCH BRY OTH	r lease or	poot, (give commin	gling order num	ber:		54° - 5	77		
Designate Type of Completion	· (X)	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	. Ready to	Prod		Total Depth	<u> </u>	·	P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforitions					.1				Depth Casing Shoe		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
									*		
		·									
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E							
OIL WELL (Test must be after n Date First New Oil Run To Tank			of los	d oil and mu					for full 24 hou	rs.)	
	Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Pres	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbl	Water - Bbis.			Gas- MCF		
GAS WELL	<u>!</u>			 -	<u> </u>			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	Bbla. Condensale/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	'ATE OF COLEN LANCE						····				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Det	JAN 0 5 1990					
Loss and						Date Approved					
Signature C. L. Morrill n mArea Supt					Ву	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name 12-22-89 505/393 412/					Title	.					
Dele Telephone No.											

INSTRUCTIONS: This form is so be filed in compliance with Rule 1104

i) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

5) Pitt out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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