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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Lease ☒
5b. State Oil & Gas Lease No.		

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										H. T. Mattern (NCT-D)	
2. Name of Operator										9. Well No.	
Gulf Oil Corporation										15	
3. Address of Operator										10. Field and Pool, or Wildcat	
Box 670, Hobbs, New Mexico 88240										Undesignated Drinkard	
4. Location of Well											
UNIT LETTER <u>D</u> LOCATED <u>400</u> FEET FROM THE <u>North</u> LINE AND <u>860</u> FEET FROM										12. County	
THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
8-13-75		8-24-75		9-4-75		3449' GL		--			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools			
6710'		6693'		Single		0 - 6710'		--			
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made		
6516' to 6658'									No		
26. Type Electric and Other Logs Run									27. Was Well Cored		
Gamma-Ray-Compensated Formation Density									No.		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1110'		11"		500 sacks (Circulated)			
5-1/2"		15.50#		6710'		7-7/8"		750 sacks (TOC at 1780')			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		6501'		--							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Perforated 5-1/2" casing with 4, 1/2" JHPF at 6516-18, 6558-60', 6582-84', 6607-09', 6627-29' & 6656-58'						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6516-6658' 4,000 gal of 15% NEA & frac 12,000 gal of gel brine & 30,000 containing 1 to 2# SPG.					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
9-4-75		Pumping						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
9-16-75		24		2"				100		--	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
--		--				100		--		28	
										38.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By		
Sold									O. W. Wink		
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>O. F. Berlin</u>				TITLE <u>Area Engineer</u>				DATE <u>September 16, 1975</u>			

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1050	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1148	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2460	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2642	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2875	T. Devonian	T. Menefee	T. Madison
T. Queen	3300	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3634	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3899	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	5125	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Binebry	5460	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	6160	T. Granite	T. Todillo	T. T.
T. Drinkard	6491	T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp			T. Chinle	T. T.
T. Penn.			T. Permian	T. T.
T. Cisco (Bough C)			T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]