	JISTRIBUTION SA TA FE		FOR ALLOWABLE AND	SION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
ĺ	G.S. LOOFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
ł	PERATOR				
1.	PRORATION OFFICE Operator				
ŀ	Gulf Oil Corporation				
	Box 670, Hobbs, New Mer	<b>cico</b> 88240	Other (Please e	volain)	
	Reason(s) for filing (Check proper box New Well	Change in Transporter of: New Well			
	Recompletion Change in Ownership		d Gas Condensate		
l					
	I change of ownership give name  THIS WELL HAS BEEN PLACED IN THE POOL    nd address of previous owner				
II.	DESCRIPTION OF WELL AND LEASE NOTIFY THIS OFFICE. R-5102				
İ	Lease Name H. T. Mattern (NCT-D)	Well No. Pool Name, Including F 15 Undesignated		itate, Federal or Fe	Lease No.
	Unit Letter D ; 400 Feet From The North Line and 860 Feet From The West				
	Line of Section 7 Township 22-S Range 37-E , NMPM, Lea County				
<b>I.</b> j	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	which approved con	y of this form is to be sent)
	Name of Authorized Transporter of Of Western Crude Oil, Inc.		Box 1142. Midla	nd. Texas 79	9701
ł	Name of Authorized Transporter of Casinghead Gas 🕵 or Dry Gas 🔤		Address (Give address to which approved copy of this form is to be sent)		
	Warren Petroleum Corpor	Box 1589, Tulsa, Oklahoma 74100			
	it will produces on or induids, give location of tanks. NW/4 7 22-S 37-E Yes 9-13-75				
	If this production is commingled with the commingle of th	ith that from any other lease or pool,	give commingling order i	umber:	
•.	Designate Type of Completi	on - (X)	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	XX Total Depth	Р.В.	T.D.
	8-13-75	9-4-75	6710' Top Oll/Ges Pay	Tubt	6693 ' ng Depth
	Elevations (DF, RKB, RT, GR, etc.) 3449 <sup>1</sup> GL	Name of Producing Formation Drinkard	6516'		6501'
	Perforations		2		h Casing Shoe 6710 '
-	6516' to 6658' TUBING, CASING, ANI		CEMENTING RECORD		6/10
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	r	SACKS CEMENT
ł	11"	8-5/8"	<u> </u>		<u>) sacks (Circulated)</u> ) sacks (TOC at 1780
	7-7/8"	2-3/8"	6501'		
[	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo				
<b>v</b> .	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test			
	9-4-75 Length of Test	9-16-75 Tubing Pressure	Pump Casing Pressure	Chol	te Size
	24 hours Actual Prod. During Test	Oil-Bbla.	Water-Bbls.		2 <sup>11</sup> - MCF
	128 barrels	100	28		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF		ity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Chol	te Size
71	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			APPROVED	SFL	<u> </u>
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		(he in Vingan		
	above is true and complete to the best of my knowledge and belief.		BY Geologia		
	^	· .	TITLE		
	(9. F. Ben)	י ן א ג	This form is to If this is a requi	be filed in compli est for allowable (	ance with RULE 1104. for a newly drilled or deepened

Area Engineer (Tile) September 16, 1975 (Date)

(Signature)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.