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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO RE-LEASE, RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR RE-ENTRY" (NCT-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate type of lease State <input type="checkbox"/> <input checked="" type="checkbox"/> XX</p> <p>5. State Oil or Gas Lease</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER D 400 FEET FROM THE North LINE AND 860 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 22-S RANGE 37-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Term of Lease Date H. T. Mattern (NCT-D)</p> <p>9. Well No. 15</p> <p>10. Field and Pool, or Undes. Drinkard</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3449' GL</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING C. <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1103.

6710' TD, 6693' PB.

Reached total depth of 7-7/8" hole at 6710' at 5:15 PM, August 24, 1975. Ran 185 joints and 1 cut joint, 6696' of 5-1/2" OD 15.50# K-55 LT&C casing set and cemented at 6710' with 350 sacks of Class C with 16% gel, 2% salt and 12% CFR-2 and 400 sacks of Class H with .5% CFR-2. WOC 10-1/2 hours. Temperature survey indicated TOC at 1780'. WOC over 24 hours. Tested casing with 4,000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>September 3, 1975</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>1975</u>

CONDITIONS OF APPROVAL, IF ANY: