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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Cossatot "M"	
2. Name of Operator John H. Hendrix		9. Well No. 2	
3. Address of Operator 525 Midland Tower, Midland, Texas 79701		10. Field and Pool, or Wildcat Wantz Granite Wash	
4. Location of Well			
UNIT LETTER M LOCATED 1110 FEET FROM THE West LINE AND 1120 FEET FROM		12. County Lea	
THE South LINE OF SEC. 11 TWP. 22 RGE. 37 NMPM			
15. Date Spudded 9/24/75	16. Date T.D. Reached 10/16/75	17. Date Compl. (Ready to Prod.) 10/29/75	18. Elevations (DF, RKB, RT, GR, etc.) 3358' GR
19. Elev. Casinghead			
20. Total Depth 7422	21. Plug Back T.D. 7412	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Yes
24. Producing Interval(s), of this completion - Top, Bottom, Name 7151-7412			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Dual Laterolog and Sidewall Neutron Porosity			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20 & 24#	1121'	11"
5 1/2"	15.5 & 17#	7422'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
450		None	
900		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	7108'	7045'	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7151, 7166, 7173, 7197, 7203, 7212, 7221, 7228, 7236, 7245, 7251, 7299, 7344, 7368, 7373, 7387, 7395, 7402, 7408, 7412.		DEPTH INTERVAL 7151'-7412' AMOUNT AND KIND MATERIAL USED Acidized W/5000 Gallons 15% NE Acid	
33. PRODUCTION			
Date First Production 10/30/75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 10/30/75		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size 64/64	Prod'n. For Test Period 58	Oil - Bbl. 365
Flow Tubing Press. 60	Casing Pressure -0-	Calculated 24-Hour Rate 58	Gas - MCF 365
Water - Bbl. 1		Gas - Oil Ratio 6293	
Oil Gravity - API (Corr.) 42			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By A. E. Kenyon
35. List of Attachments Logs and Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Lessa K Wright		TITLE Production Clerk DATE 10/31/75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1070	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1160	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2321	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2460	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2710	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3258	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3585	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3780	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4980	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5419	T. Gr. Wash _____ 7144	T. Morrison _____	T. _____
T. Tubb _____ 5904	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6212	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6495	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1070	1070	Anhydrite				
1070	1160	90	Anhydrite				
1160	2321	1161	Anhydrite and Salt				
2321	2460	139	Anhydrite and Salt				
2460	2710	250	Anhydrite and Salt				
2710	3258	548	Anhydrite and Salt				
3258	3585	327	Lime				
3585	3780	195	Lime				
3780	4980	1200	Lime				
4980	5419	439	Lime				
5419	5904	485	Lime				
5904	6212	308	Lime				
6212	6495	283	Lime				
6495	7144	649	Lime and Dolomite				
7144	7422	278	Granite Wash				