

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name Cossatot "M"
3. Address of Operator 525 Midland Tower, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER M, 1110 FEET FROM THE West LINE AND 1120 FEET FROM THE South LINE, SECTION 11 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3358' GR	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Reached TD at 7422'.
- Ran 192 joints 5½" casing. Total feet 7428.80. Ran 75 joints (2438.10') 17# K-55 116 joints (4951.9') 15.50# K-55, and 1 joint (38.8') 17# K-55. Set at 7422'.
- Cemented with 600 sacks Halliburton lite, ¾# flocl and 3# gilsonite per sack; 300 sacks 50-50 paz-mix, ¾# flocl, 8# salt, and 2% gel per sack. Plug down at 7:40 p.m. MST 10-15-75.
- West Engineering temperature survey found cement top at 2790'.
- WOC 18 hours. Tested to 800#, o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeresa K. Wright TITLE Production Clerk DATE October 16, 1975

APPROVED BY Jerry Sutton TITLE SUPERVISOR DATE Oct 21, 1975  
CONDITIONS OF APPROVAL, IF ANY: