

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

Gulf Oil Corporation

Address

Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter oil

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Request temporary permission to surface commingle with Mattern D&E Drinkard production. Order #CTB-264

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name

H. T. Mattern (NCT-D)

Well No.

16

Pool Name, including Formation

Undesignated Tubb

R-5911

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

E

1650

Feet From The

North

Line and

610

Feet From The

West

Line of Section

7

Township

22-S

Range

37-E

NMFM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Western Crude Oil, Inc.

Name of Authorized Transporter of Casinghead Gas

Warren Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1142, Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1589, Tulsa, Oklahoma 74100

If well produces oil or liquids, give location of tanks.

Unit

NW/4

Sec.

7

Twp.

22-S

Rge.

37-E

Is gas actually connected?

Yes

When

November 1, 1978

If this production is commingled with that from any other lease or pool, give commingling order number:

CTB-264

COMPLETION DATA

Designate Type of Completion - (X)

X

Date ~~XXXX~~ Recompleted

November 1, 1978

Elevations (DF, RKB, RT, CR, etc.)

3455 Feet GL

Date Compl. Ready to Prod.

November 1, 1978

Name of Producing Formation

Tubb

Total Depth

6760 Feet

Top Oil/Gas Pay

6212 Feet

Plug Back

X

Some Res't.

Full. Res't.

X

P.D.T.D.

6425 Feet

Tubing Depth

6328 Feet

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

11 inches

7 7/8 inches

CASING & TUBING SIZE

8 5/8" - 24lb.

5 1/2" - 15.5lb.

2 3/8" -

DEPTH SET

1082 Feet

6760 Feet

6328 Feet

SACKS CEMENT

500 - Circ.

650 - TSITOC @227

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

November 1, 1978

Length of Test

24 hours

Actual Prod. During Test

22

Date of Test

November 7, 1978

Tubing Pressure

40lb.

Oil-Bbls.

8

Producing Method (Flow, pump, gas lift, etc.)

Pumping

Casing Pressure

40lb.

Water-Bbls.

14

Choke Size

2" WO

Gas-MCF

23

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (flow, back pr.)

Length of Test

Tubing Pressure (shut-in)

Lbbs. Condensate/MCF

Casing Pressure (shut-in)

Gravity of Condensate

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. B. Sikes, Jr.

(Signature)

AREA ENGINEER

(Title)

November 8, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED

NOV 11 1978

DY

Jerry Nelson

TITLE

SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the observations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleting wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.